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(Title)

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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE perator Atlantic Richfield Company Address Box 1978, Roswell, New Mexico 88201 Cther (Please explain)
To change transporter of gas Reason(s) for filing (Check proper box) New Well Change in Transporter of: effective May 1, 1970 Oil Dry Gas Recompletion Casinghead Gas X Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_ DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee State T 4 Denton Devonian State Location Feet From The South Line and 660 West Feet From The Unit Letter Lea 37 15 Range Line of Section Township Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 1910 Midland, Texas 79701 Pipe Line Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 📉 or Dry Gas 500 West Illinois, Midland, Texas Tipperary Resource Corp. P.ge. Sec. Twp. Is ass actually connected? When Unit If well produces oil or liquids, give location of tanks. 37 2-6-54 15 M yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v Workover Oil Well Gas Well New Well Deepen Plug Back Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE (Test must be after resovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bble. Oil-Bbls. Actual Prod. During Test **GAS WELL** Grav": . ' Condinsate Bbls. Condensate/MMCF a.ath of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COM VI. CERTIFICATE OF COMPULANCE SSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied that the information given above is true and complete to the best of my knowledge and belief. BY SUPERVISOR DISTRICT TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUNIS 1970
OIL CONSERVATION COMM.
HOBBS, N. II.