	N.		×		-		(Revised 7/1/52) (Form C-105)		
		tulit.	TT						
		PHU/	NI NI			VATION COMM	IISSION		
					Santa Fe, Ne	w Mexico			
							*		
		+			WELL RI	CORD			
		+							
							C 101 was sent not		
_	+		later than twen	t Office, Oil Con ty days after com ion. Submit in Q	pletion of well.	Follow Instructions in	rm C-101 was sent not a Rules and Regulations		
	REA 640 ACRE	S ECTLY	of the commiss						
	tic Defi s	dag Compa	.			(Lease)			
	(C)	omnany or Operat	Or)				37-E		
Vell No	<u>k</u>	, in	.¼ of¼	, of Sec	I				
enten - 1	Demontan			Pool,			County.		
Well is	9	feet from	west	line and		teet from	line		
of Section	2	If Sta	te Land the Oil and	Gas Lease No. is	D-7774		10 50		
		M3 6	. 1	9. St. Drilling	was Completed		, 19.34		
		Carba	st Deilling 6			····	••••••		
	1.906.	Tales. Or	Jahani.						
Address	level et	Top of Tubing	Head 3813		The info	ormation given is to l	be kept confidential until		
Elevation above	26,	Top of Tubing	, 19.5						
•••••				a NEG OF 70	NEC				
				, SANDS OR ZO		*0			
No. 1, from		to	12100	No. 4,	trom				
No. 2, from		to	9200						
No. 3, from		to		No. 6,	to				
			IMPOR	TANT WATER	SANDS				
Tusluda data	on rate of w	ater inflow and	elevation to which						
Include data	on rate or we		to			feet			
No. 1, from			to			feet			
No. 2, from			to			feet			
No. 3, from	from								
No. 4, from			to						
				CASING RECOL	RD				
	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE		
11 1/20		ler	310	Lericia					
35/	36 4 40) Ior	h. Chil	Jaker		10429 - 10239	To Produce		
7 •	23,26,1	9, You	12,307	EORCOAUT		12366 - 12393	To Produce		
	4 74	<u> </u>		1	<u></u>				
			MUDDING	AND CEMENT	ING RECORD		AMOUNT OF		
SIZE OF	SIZE OF CASING			METHOD USED		MUD GRAVITY	MUD USED		
HOLE	12 2/10	327	325	Pump		1			
12 1/4	9 5/8	4,663	3000	Punp			104 Seeks		
83/4	7 *	12,400	465	Pap					
			1	I					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONER

.....

Result of Production Stimulation..... ------

Depth Cleaned Out.....

R BD OF DRILL-STEM AND SPECIAL TES"

	If	drill-stem o	or other special	tests or de	eviation surveys	were made,	submit re	port on sep	parate sheet and attach hereto.
					TOO	LS USED			
Rotary	tools we	re used from	m O	feet	to 12,00	feet,	and fron	1	feet tofeet tofeet tofeet to
Cable t	ools were	e used from		feet	to	feet,	and fron	1	feet tofeet to
					PRO	DUCTION			
Put to	Producin	g. Aug	ust 26,			2			
OIL W									iquid of which
	,	was oil:	.4	()	, .	•	•••••	parrels of l	iquid of which
		Gravity	46.2	; o was	emulsion;		% wa	ter; and	was sediment. A.P
GAS W			•••••••••••••••••••••••••••••••••••••••						
UND W		The produc	tion during the	first 24 ho	ours was		M.C.F.	plus	barrels
	1	iquid Hydr	ocarbon. Shut ir	Pressure		DS.			
Length	of Time	Shut in		••••					
PLI	EASE II	NDICATE	BELOW FOR	MATION	TOPS (IN CO	NFORMAN	ICE WI	FH GEOC	RAPHICAL SECTION OF STATE):
					Viewico dford	11580		ur ur ur ur	Northwestern New Mexico
				Т.	Devonian	11565			Ojo Alamo
									Kirtland-Fruitland
									Farmington
T. 7 Ri	ivers	·····		т.					Pictured Cliffs.
					Ellenburger				Menefee Point Lookout
T. Gray T. San	Andres	1.630			Gr. Wash				Mancos
	ieta	6190		Т. Т					Dakota
		•••••		Т.					Morrison
		791.0		т.			· · · · · · · · · · · · · · · · · · ·	Т.	Penn
T. Penn				Т.				Т.	
T. Miss.	Lime	10850		I. T.				Т.	
-• MÓT	fomp	9050			FORMATIC			Т.	
From	То	Thickness	3	Formatio		1		Thickness	· · · · · · · · · · · · · · · · · · ·
0	243	in Feet	Sand & S)		n 	From	То	in Feet	Formation
243	1282	1039	Redrock &	Redbe	xd.				
1282 1911	1911 2537		Redbed & Redbed Cy		-				
2537	3038	501	Salt & An	tor 👘					
3038 3420	3420		Anhy & Gy Anhy	7					
4625	9565	4940	Line						
9565 9848	9848 10712		Lime & Sh	ale					
10712	10852		Lime & Sh	ale					1 · · · ·
	10868	16	Lime & Ch						
	10922	54 100	Lime & Ch	ert.					
11022	11196	474	Lime		i				
	11544 11698	48 154	Lime & Shi Shale	le					
11698	11768	70	Line & Shi	le					
11768	12400	632	Line						• · · ·
	i								
									÷
•									
1									4

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

_	August 28, 1952
Company or Operator The Atlantic Refining Company	Address Box 1038, Denver City, Texas
Name Man Man	Position or Title