

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05230
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9774
7. Lease Name or Unit Agreement Name STATE "T"
8. Well No. 5
9. Pool name or Wildcat Denton (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well No. 5
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)	9. Pool name or Wildcat Denton (Wolfcamp)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	
4. Well Location Unit Letter K : 2115 Feet From The south Line and 2046 Feet From The west Line Section 2 Township 15S Range 37E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) DF 3812'	

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Return SI well to production ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

10-03-95 thru 10-08-95 Rigged up pulling unit. Swabbed tubing down. NU BOP. Worked tubing. Ran free point which showed 100% free at 8965' but could go no further. Tubing collars at 8959', 8955' and 8925'.

Chemically cut tubing at 8940'. Left in hole Kobe cavity and packer (at approximately 8968'). Top of tubing fish at 8940'.

Ran 2 7/8" production tubing, SN set at 8680'. Ran pump and rods. Began pump testing.

10-20-95 thru 10-21-95 Lowered tubing, SN set at 8872'. Returned to production.

11-07-95 Installed chemical pump and slip stream. Resumed pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi Graham

TITLE ENGINEERING TECHNICIAN

DATE February 12, 1996

TYPE OR PRINT NAME Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE FEB 12 1996