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NO. OF COMES RECEIVES			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	-	AND ·	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	ZAS - ZAS
LAND OFFICE			•
TRANSPORTER			
GAS	1		
OPERATOR			
L. PRORATION OFFICE			
Operator ARCO Oil and Gas		••	
Division of Atla	antic Richfield Company		
P. O. Box 1710, Hobbs, New Mexico 88240			
		Other (Please explain)	
Reason(s) for filing (Check proper box		Change in Operat	or Name
New Well	Change in Transporter of: Oil Dev Ga		
Recompletion	OII Day Ga		
Change in Ownership	Costinguistat Gas [] Contaer	isde []	
If change of ownership give name	•		
and address of previous owner			
	- n. on		
1. DESCRIPTION OF WELL AND	Vell No.: Pool No.	ne, Including Formation	Kind of Lease
		- 1. 11	State, Federal or Fee STATE
STATE I	13 Deni	on Wolfcamp	STATE
<i>i</i> 211	ć	e and 2046 Feet From	· ilvert
Unit Letter;;;;;	Feet From The South Lin	e and <u>QUTO</u> Feet From	rho West
Line of Section 2 . Township 55 Range 37E NMPM. La County			
Line of Section A , Tov	waship /5 S Range 3) / E , NA.F.S.,	· La County
I DECICE ENON OF TRANSPORT	TED OF ON AND MATHRAL CA	e	• , • ;
I. DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
< D AD D. J. A. Parl		20 Br 1910 mi	dland Taxa 78701
Name of Authorized Transporter of Cas	singhead Gas V or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
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Tipherary Resources	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	Midland, Veras 79701
If well produces bil or liquids, give location of tanks.	M 2 158 37E	Yes	2-6-54
	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
	و ور مر مر م		
	th that from any other lease or pool,	give commingling order number:	
7. COMPLETION DATA	Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Dlif. Res'v.
	Oil Well Gas Well		Plug Back Same Res'v. Dlif. Res'v.
7. COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Dtif. Res'v.
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