NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Pistrict Office, Oil Conservation Commission, to which Form C-101 was sent not

Well No		res rreotly	e.						
	intic Re	fining (Company o	Compan	y			State "T"		
	5		-		4, of Sec	T	15-S , R	37-E NM	
TAN WIT -							······		
							feet from		
of Section	2		. If State	Land the Oil an	d Gas Lease No.	is B=9.77.4		***************************************	
Drilling Com	menced	Nov	ember	7	19. 52 Drillin	g was Completed	March 8	19.1	
Name of Dril	lling Contra	tor Par	ker Dr	illing Com	pany			•	
Address	tional	Bank of	Tulsa	, Oklahoma			*******	•••••	
Elevation abo	ve sea level :	at Top of T	Tubing He	ad	3812' DF	The inf	ormation given is to	be kept confidential	
Jun									
				оп	L SANDS OR Z	ONES			
No. 1. from	9126		to				to		
•							to		
-							to		
•									
Imaluda data	a= ==ta of ==	otar inflor	u and alass		TANT WATER water rose in hol				
							feet		
-							feet		
•							feet		
•							feet		
1, 110111111									
				<u> </u>	CASING RECO	<u> </u>			
SIZE	WEIGI PER FO		NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
9-5/8"	86#		New	2075	Baker				
7=5/8" 5=1/2"	26# 20#		New	7173 2234	HOWCO		9126-9178	To Produce	
	20#		N. S. W.	4604	INTO		JAEG-8416	TO FIGURE	
				MUDDING	AND CEMENT	INC PECODD			
SIZE OF	SIZE OF	WHERI	C	NO. SACKS	METHOD	ING RECORD	MUD	AMOUNT OF	
HOLE	CASING	SET		F CEMENT			RAVITY	MUD USED	
1	9-5/8* 7-5/8*	2089 7186		200	Pump Pump		?	40 Sacks 60 Sacks	
	1-0/0	9247		150	Pump		7	2 Sacks	

Depth Cleaned Out.....

B COBD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

•									feet.
Cable tools w	vere used f	rom	feet	to	feet, an	d from		feet to	feet.
				PROD	UCTION				
Put to Produ	icing	Me	rch 8	, ₁₉ 5	3 .				
OIL WELL:	: The pr	oduction d	uring the first 24 1	nours was	416.63	barı	rels of liqu	uid of which	96.5 % was
	was oil		% was	emulsion;	2	.% water	and 1	•5	% was sediment. A.P.I.
			.9						
GAS WELL:	,					ACE ph	15		barrels of
GAS WELL.	-					1.0.1 . pr	43		3411.13
	-		on. Shut in Pressur						
Ü									
PLEAS	E INDICA				NFORMAN(CE WITH	I GEOGR		CTION OF STATE):
T 4 - 1			Southeastern New	Mexico Γ. Devonian			Tr.		New Mexico
•				Γ. Silurian Γ. Silurian				•	and
				Г. Montoya					
				Γ. Simpson				· ·	
				Г. МсКее					
				Γ. Ellenburger				Point Lookout.	
			,	Г. Gr. Wash				Mancos	
				Γ. Granite			т.	Dakota	
T. Glorieta		6170) , , , , , , , , , , , , , , , , , , ,	Γ			т.	Morrison	
T. Drinkar	d			Г			т.	Penn	
				Γ			т.	***************************************	
T. Abo		7936		T					
T. Penn				Т					
T. Miss T. Wolfe		8996		T			т.	***************************************	
				FORMAT	ION RECO	I I			
From		nickness n Feet	Form	ation	From	То	Thickness in Feet	S	Formation
0	45	45	Caliche						
I .	1	527	Redbed						
i i		383	Redbed & A	•					
1	012	57 83	Redbed & Sh						
L.	1	285	Anhy	are a miny					
2380 2		345	Salt						
	l l	59.5	Salt & Anh	7					
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	1	35	Dolomite						
I		100	Limey Dolor						
	213 250	13 37	Lolomite L: Limestone	lie stone					
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that	he information given herewith is	a complete and correct record of the well	and all work done on it so fai
as can be determined from available	records.		
		March 10,	1958 (Date)
			(Date)

Company or Operator. The Atlantic Refining Company

Address. P. O. Box 1058, Denver City, Texas

Name. District Superintendent

Portice	1	MI-NM	·	S	tate "T	" #5		De	nton - !	Volfcamp		Lea, Ne	w Mex	ico
Dec	P 1	rovince					TS	Field-	Poel-Produ	ucing Zone		<u>-</u> -		
1,10	Depth	Deviation	Depth		1	T	T	Deviation	Depth	Deviation	Make	ī		1
1870	210	1 2	4130	11/4	5925	호	7405	3/4		.		or Shear Pin	To Shear	Set
2052 1	1270	114	4320	14	6172	3/4	7634	1						
2800		1 - 3	-,	_,		! 	-		-			<u>-</u>		ļ
2 4987 3/4 8270 1 9858 1		1 2	-,	1		1 1	-,	1	-					
Solid 2	2748		4987		6870	i		11/4						
Solid 2 ST20 3/4 7280 Section CORR REFERENCE DETAILS BOTTOM HOLE PRESSURE; DATUM. ELECTRICAL OR OTHER LOGGING OR SPECIAL TESTING DATA (Including surveys) Date ELECTRICAL OR OTHER LOGGING OR SPECIAL TESTING DATA (Including surveys) Date ELECTRICAL OR OTHER LOGGING OR SPECIAL TESTING DATA (Including surveys) Date Log, Micro Log & Microslateral] Log, Micro Log & Microslateral] Log, Section Sectio							4		_			-		
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Sollumberger Elect. Log. Micro Log & Microlog 2820 ? Welex Camma Ray & Second (38-432-B)" or "Gas Lift Installation (38-687)" Where Applicable Neutron Log 9221 ? Boutron Log 9221 ? Bequipment: Supply "Pumping Record (38-432-B)" or "Gas Lift Installation (38-687)" Where Applicable Bases Represented to the Second Record of Second Record (38-432-B)" or "Gas Lift Installation (38-687)" Where Applicable Bases Represented Record (38-432-B)" or "Gas Lift Installation (38-687)" Where Applicable Record Tribing Installation (38-687)" Where Applicable Bases Record Recor			ELI	ECTRICAL	OR OTHE	R LOGGII	NG OR S	PECIAL TE	STING DA	TA (Includio	ıg surve	eys)		
Log, Mioro Log & Mioralateral Log 9260 7 Welex Gamma Ray &		Schl				n	То	Date		Klad		From	-	To
Log 9260 7	0-1-00					ral								
RQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-857)" Where Applicable Base Tas Twa Make Dag, Nr. Serial No. Base Complicable Thing Hard Braden Read Chair Head Proc. Wells to Same Thread" Proc. Wells to Same Line (No.) Separator (Make) Wells to Same Line (No.) Separator (Make) Wells to Same Superator (No.) Battery No. Number and She: Weel Capachy: Stat Canachy: Total Capachy or Lease Will to this Bastery (Sy the Number) IMPORTANT: Compile in every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial Ristors (No.) Bastery No. Number and She: Weel on Same Separator (No.) Bastery No. Wells is the Same Separator (No.) Bastery No. Number and She: Weel Capachy: Stat Canachy: Total Capachy or Lease Will to this Bastery (Sy the Number) IMPORTANT: Compile in every applicable detail from time of original completion. Including present work, it is a separator of the same species with a space below, which is moving from provision schedule—"Date, Supplement, Length of Time Off (In das.), Barrels of Production Lost, Date Returned to Production." Give condition of the Record is Invaluable). Date: Above Correct—Signature(s).		Log					?							
EQUIPMENT: Supply "Pumping Record (3B-452-B)" or "Gas Lift Installation (3B-587)" Where Applicable Date					022	7	-							
Date Item Test Pres. Make Dag. No. Serial No. Paccored Research		Neuc	ron Log		366	-			-					
Date Item Test Pres. Make Dag. No. Serial No. Paccored Research														
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Date Item Test Pres. Make Dag. No. Serial No. Paccored Research									!					·
Date Item Test Pres. Make Dag. No. Serial No. Paccored Research			EQUIPM	ENT: Suppl	y "Pumping	g Record (3	B-432-B)'	or "Gas Li	ft Installatio	n (3B-587)" ¹	Where A	Applicable	' -	
Tubing Head Braden Head Caring Head For Line Site & Length For Line Site & Length Wells in Same Line (Nos.) Beparator (Mark) Wells in Same Separator (Nos.) Battery No. Number and Site: Wood Capacity: Steel Capacity: Total Capacity on Lease Wells in the Battery (By the Numbers) IMPORTANT: Compile in every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial History (IB-489). O.D. WELLS: Where "Inhole" work is done, compile form in severy applicable detail and MUST be included as space permits. Indicate perticular information which cannot be covered in the body of the form in space below, including menovals from proration schedule—"Date, Supplement, Length of Time Off (in das.), Barrels of Production Lost, Date Returned to Production." Give conditions of the Record is Invaluable). Dates: Above Correct—Signature(s) Its Letiling Section.	Date									Date				Reason
Briden Head Cating Head Prow Line Size & Length Mells in Same Line (Nos.) Battery No. Number and Size: Wood Capacity: Steel Capacity: Total Capacity on Lease Wells in this Battery (By the Numbers) IMPORTANT: Compile in a very applicable detail and forward IMMEDIATELY on completion of new well extrached to the final "Daily Drilling or Remedial Ristor: (BB-489.) OLD WELLS: Where "Inhole" work is done, compile form in avery applicable detail from time of original completion, including present work. It amounts to detail MUST be included as space permits. Indicate pertinent information which cannot be covered in the body of the form in space below, including moves in the body of the form in space below, including moves and "AFTER" on remedial operations. (The Accurate Compilation of the Record is Invaluable). Dates Above Correct—Signature(s) For Ending Section.				Thread"										
Ceating Heard For Little Size & Length Wells in Same Line (Nos.) Beparator (Make) Wells in Same Superator (Nos.) Battery No. Number and Size: Wood Capacity: Steel Capacity: Total Capacity on Lease														
Better No. Number and Size: Wood Capacity: Steel Capacity; Total Capacity on Lease Wells this Battery (by the Numbers) Wells this this Battery (by the Numbers) Well at the Accurate of Capacity (by the Numbers) Wells this this Battery (by the Numbers) Wells this this this this this this this thi														
Battery No. Number and Size: Wood Capacity: Steel Cupacity; Total Capacity on Lease Wells in this Battery (By the Numbers) IMPORTANT: Compile in every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial History (BP-459), OLD WELLS: Where "Inhole" work is done, compile form in every applicable detail from time of original completion, including present work. A numulative data MUST be included as space permits. Indicate pertinent information which cannot be covered in the body of the form is space below, including semewards from proration schedule—"Date, Supplement, Length of Time Off (in dax.), Barrels of Production Lost, Date Returned to Production." Give cenditive BEFORE" and "AFTER" on remedial operations. (The Accurate Compilation of the Record is Invaluable). Above Cerrect—Signature(s) Above Cerrect—Signature(s) For Dailing Section.		Flow Lin	e Size & Length	1		Wells in S	Same Line (No	8.)						
Wels in this Battery (By the Numbers) (MPORTANT: Compile in every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial Histor: (180-469). OLD WELLS: Where "Inhole" work is done, compile form in every applicable detail from time of original completion, including present work. Indicate particularly data MUST be included as space permits. Indicate pertinent information which cannot be covered in the body of the form in space below, including sensors from proration schedule—"Date, Supplement, Length of Time Off (in das.), Barrels of Production Lost, Date Returned to Production." Give cendition of the Record is Invaluable). **BEFORE"* and "AFTER"* on remedial operations. (The Accurate Compilation of the Record is Invaluable). **The Accurate Compilation of the Record is Invaluable of the Record of				Nemberani	Siene				Paul	O			a .	
(3B-48). OLD WELLS: Where "Inhole" work is done, compile form in every applicable detail from time of original completion, including present work. Applicable data MUST be included as space permits. Indicate pertinent information which cannot be covered in the body of the form in space below, including semovals from proration schedule—"Date, Supplement, Length of Time Off (in daa), Barrels of Production Lost, Date Returned to Production." Give cenditive BEFORE" and "AFTER" on remedial operations. (The Accurate Compilation of the Record is Invaluable). Above Correct—Signature(s) For Dailing Section.					Diae;	W 000	Сарас	ity;	oree!	Capacity; To	otal		Capacity on	Lease
For Drilling Section	(\$B-459), O sumulative semovals fro	LD WELLS data MUST om proratio	: Where "I be included n schedule—	nhole" work 1 as space pe -"Date, Supp.	is done, com rmits. Indic lement, Leng	ipile form in sate pertinen th of Time	n every ap nt informa: Off (in d	plicable detai tion which ca ta.), Barrels	il from time annot be cove of Productio	of original ered in the bo n Lost, Date	complet	ion, including	g present	work. A w. includin
3-11-53)ates					Abo	ve Correct	—Signature(For I			
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(Use Reverse Side "Tumble Fashion" for Additional Space)

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