Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Del ænt

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		10 THAN	ISPC	ORT OI	<u>L AND NA</u>	TURAL G	AS					
Devon Energy Corporation (Nevada)								API No. 3002505231				
Address 1500 Mid-America Towe	ar 20 N	Proads		01-1-1			22.22					
Reason(s) for Filing (Check proper box)	21 20 1	. Droad	may,	OKIAI			3102	· · · · · · · · · · · · · · · · · · ·				
New Well		Change in T	m n	4 - m - f.		ier (Please exp	•					
Change in Transporter of: Change in Operator Name Effective Oil Dry Gas Change in Operator Name Effective												
	Change in Operator Casinghead Gas Condensate July 1, 1992											
If change of operator give name and address of previous operator Hond	Casinghea	id Gas C	ondens	ate								
			., P	. O. E	30x 2208	, Roswell	1, NM 8	38202				
II. DESCRIPTION OF WELL Lease Name	AND LE			i.								
·					ing Formation	Kind	ind of Lease No.					
State T	6 Denton Wo				olfcamp	State	tate, Federal or Fee B-9774					
Unit Letter F . 2310 Feet From Th. North												
Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The West									Line			
Section 2 Townsh	Section 2 Township 15S Range 37E					,NMPM, Le			a County			
III. DESIGNATION OF TRAN	araoasi	n or ou	4 5 7 7							County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil Or Condensate						JRAL GAS						
Shell Pipeline Corp./ATTN:Oil Acctq. Sction						Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casin	P. O. Box 2648, Houston, TX 77001											
J. L. Davis	as	Address (Giv	e address to wi	hich approved copy of this form is to be sent)								
If well produces oil or liquids,	Unit Sec. Twp. Rge				211 N. Colorado, Mic							
give location of tanks.	I M I	_	мр. .5s		le gas actuall		When					
If this production is commingled with that			1 6 114	37E	<u> </u>	es		2/6/5	4			
IV. COMPLETION DATA		or reason por	n, give	containing	ing order numb	er:				······································		
		Oil Well	Ga	is Well	New Well	Workover	1 2	1 5: 5 :	10 5			
Designate Type of Completion	- (X)	1			1	l motrovet	Deepen	Piug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Comp	ol. Ready to Pr	od.		Total Depth		1	P.B.T.D.	l			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation												
, and the same of					Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
								Depui Casia	g Siloe			
	T	UBING, C.	ASING	GAND	CEMENTIN	JG PECOP	<u> </u>	<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE						<u> </u>	010//0 05//5//7				
	The state of the s				DEPTH SET			SACKS CEMENT				
·												
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE					<u> </u>				
OIL WELL (Test must be after r				and must	be equal to or.	exceed ion allo	untle for this	denth or he (See 6.11.24 Law	1		
Date First New Oil Run To Tank	Date of Tes	t			Producing Me	th∞d (Flow, pu	mp, gas lift, e	ic.)	or juit 24 nou	3./		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.											
	Oil - Bois.				Water - Bbls.			Gas- MCF				
GAS WELL					•		- · · · · · · · · · · ·	!				
Actual Prod. Test - MCF/D	Length of T	est			Bhic Condens	ala/XAXACE		16-1				
	200,01.00				Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC.	ATE OF	COMPLI	ANC	'F				1				
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above									3, 1, 10, 10			
is true and complete to the best of my knowledge and belief.					.			(9'92			
MM(1) // M	Date	Approved]	JUL 1	J U UE							
All Kendron				ļ								
Signature//							SINIAI CIC	NED BY JE	RRY SEXT	ON		
J. M. Duckworth Operations Manager					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Photed Name Title					Title							
Date 2/30/1	40.	5/235-36			11119							
2-10		Telephor	se No.	i	1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.