FORM C-103 (Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

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	ntic Refining	Company	Well No.	Unit Lette		1978, Ros	WELL,	Range	2.00
ease State "	T#		6	F	2	15-8			37 - E
ate Work Per		Pool				County			
Hovembe		Denton Wo	lfcamp				<u> </u>		
·			A REPORT				. 7 - : . 1-		
Beginning Drilling Operations Casing Test and Cen					o b	Other (E)	cpiain).		
Plugging Rem			medial Work						
con	eated perfs 89 staining 500# sating pressur	40/60 sand a	nd 3400#	12-16	aluminum	pellets	. FBD 6	100/.	Max
G. D. Bro	etches	FILL IN BE	LOW FOR FORIG	D WEL	WORK R	Producing	ILY Interval		ompletion Date
Witnessed by O. D. Bro		95501	Dist.	REMEDIAL SINAL WEL D 1871	. WORK R L DATA	Producing 8948-9	ILY Interval	Co	ompletion Date
D F Elev.	T D	9550 Tubing Depth	Dist.	REMEDIAL SINAL WELD Oil S	. WORK R L DATA String Diam	Producing 8948-9	Interval Oil S	Co String Dep	ompletion Date
O. D. Bro	T D	95501	Dist.	REMEDIAL SINAL WELD Oil S	. WORK R L DATA	Producing 8948-9	Interval Oil S	Co	ompletion Date
D. F. Elev. Tubing Diame 2	T D	9550 Tubing Depth	Dist.	REMEDIAL SINAL WELD Oil S	. WORK R L DATA String Diam	Producing 8948-9	Interval Oil S	Co String Dep	ompletion Date
D. F. Elev. Tubing Diame 2	T D 1/2*	9550 Tubing Depth	Dist.	REMEDIAL GINAL WEL D 4871 Oil S	WORK R L DATA String Diam Cucing Form	Producing 8948-9 eter	Interval Oil S	Co String Dep	ompletion Date
D. F. Elev. Tubing Diame 2 Perforated Int.	T D 1/2*	9550 Tubing Depth	Dist. LOW FOR PBT	Prod	WORK R L DATA String Diam	Producing 8948-9	Interval Oil S	Co String Dep	ompletion Date
D. F. Elev. Tubing Diame 2 Perforated Int.	T D T	9550 Tubing Depth	Dist. LOW FOR I ORIG PBT 94 RESUL	REMEDIAL GINAL WEL D 4871 Oil S	String Diam Cucing Form ORKOVER Water	Producing 8948-9 eter	Interval Oil 5	Co String Dep 95361	ompletion Date
O. D. Bro	T D T D T D T D T D T D T D	9550° Tubing Depth 8837.20°	Dist. LOW FOR I ORIG PBT 94 RESUL	Production	String Diam Cucing Form ORKOVER Water	Producing 8948-9 eter	Interval Oil 5 G(Cubic fo	Co String Dep 95361	ompletion Date 11-6-52 oth Gas Well Potential
D. F. Elev. Tubing Diame 2 Perforated Int 8948 Open Hole Int Test Before Workover After	T D eter 1/2* terval(s) 3-94* terval Date of Test 11/2/61	9550° Tubing Depth 8837.20° Oil Productio BPD	PBT 94	Production ICFPD	String Diam Cucing Form ORKOVER Water	Producing 8948-9 eter action(s) Production BPD	Interval Oil 5 GG Cubic fo	String Dep 9536! OR eet/Bbl	ompletion Date 11-6-52 oth Gas Well Potential
D. F. Elev. Tubing Diame 2 Perforated Int 8948 Open Hole Int Test Before Workover	Date of Test 1/2/61 12/27/61	9550° Tubing Depth 8837.20° Oil Production BPD	PBT 94	Production ICFPD	String Diam String Diam Rucing Form Water Water	Producing 8948-9 eter Production BPD 21	Interval 4. Oil 5 Cubic for 12	String Dep 9536! OR eet/Bbl	ompletion Date 11-6-52 oth Gas Well Potential
D. B. B. D. B. D. F. Elev. Tubing Diame 2 2 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Date of Test 1/2/61 12/27/61 OIL CONSERVA	9550 Page 15 P	PBT 94	Production ICFPD	String Diam Cucing Form Rucing Form RKOVER Water hereby cert the best of	Producing 8948-9 eter Production BPD 21 21	Interval Oil S Cubic for formation ge.	String Dep 95361 OR eet/Bbl	Gas Well Potential MCFPD
D. B. Broom D. Broom D. F. Elev. Tubing Diame 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.	Date of Test 1/2/61 12/27/61 OIL CONSERVA	9550 Page 15 P	PBT 94	Production ICFPD	String Diam Cucing Form Cucing Form Water Water hereby cert the best of	Producing 8948-9 eter Producing 8948-9 eter Production BPD 21 21 ify that the irf my knowled	Interval A! Oil S Cubic for 12 Information ge.	String Dep 95361 OR eet/Bbl 7/1	Gas Well Potential MCFPD