Result of Production Stimulation......Increased production.....

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

.....Depth Cleaned Out.....

The At	lantic R	of in	ing Com	DANY			State ****										
		(Compa	ny or Opera	itor)		(											
ll No	. <b>Q</b>	, in.	(4) (6	¹⁄4 of		74, of Sec. 2 , T. 15-8 , R. 37-1 , N. Pool, Les											
						Oil and Gas Lease No. is											
										, 19 <b>5</b>							
lling Com	menced	ep ce	Davirer	Doe4 11	ine Cor	rany	was completed.										
										e kept confidential u							
	<b>71</b>																
						L SANDS OR ZO	INDES										
	2000								to								
1, from	5920		to	)	.077£	No. 5	from		to								
. 3, from							•										
						RTANT WATER											
						water rose in hole		foot									
	<del></del> -					581			- 4: 24: 24:	710							
						•••••											
. 4, 1rom.		•••••	•••••														
		·				CASING RECOR											
SIZE	WEIG PER F	~ ~ — i	NEW ( USE)	n. 1	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATI	ONS	PURPOSE							
3/8"	48 4 5	405	S Herr		344	HONCO											
5/8	36 & 1 23,26,	<u>0</u>	Non		1640 9525	Beker Dr(HORCO)		8916-93		To Produce							
	رمورد																
				7	MUDDING	AND CEMENT	NG RECORD										
SIZE OF	SIZE OF	w	HERE	NO.	SACKS	METHOD		MUD	AMOUNT OF MUD USED								
HOLE	CASING			OF C	EMENT	USED		RAVITY		MUD USED							
11/4	13 3/8	8 360 8 1.66h		_	00	Prosp		7	10	Hone 10k sacks							
5/1	70	9 5/8 4654 7º 9536			25	Pump		1	1	8 saeks							
		<u> </u>							<u></u>								
						PRODUCTION A											
		(	(Record t	he Proce	ess used, N	o. of Qts. or Gal	used, interval	treated or sho	t.)								
				· S	hnowe	mattens 80h	C021 -14h	2500	-Down	11 1-38 eeids							

## B CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test, or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

were used fromf	feet to				feet to	
were used from			id from	••••••	teet to	fee
	PRODU					
ducing <b>November 4</b>	19.52					
L: The production during the first 2	4 hours was.	u	bar	rels of liq	uid of which	<b>95</b> % w
was oil;	was emulsion;	·	.% water	; and	%	was sediment. A.P.
Gravity						
			for 1			
			M.C.F. ph	us	······································	barrels
liquid Hydrocarbon. Shut in Press	surclbs.					
Time Shut in	······································					
SE INDICATE BELOW FORMAT	ION TOPS (IN CON	FORMAN	CE WITH	GEOGR	APHICAL SECTI	ON OF STATE):
Southeastern No	ew Mexico				Northwestern :	New Mexico
2120	T. Devonian				Ojo Alamo	
	T. Silurian				Kirtland-Fruitland.	
	T. Montoya T. Simpson				Farmington Pictured Cliffs	
rs	T. McKee				Menefee	
	T. Ellenburger	······································		т.	Point Lookout	
erg	T. Gr. Wash				Mancos	
ndres	T. Granite				Dakota	
rd	T				Morrison	
-	T				renn	
7900	т				••••••	
	T		•••••	т.	***************************************	
9000	T			т.	•	
Coamp 8920	FORMATIO	N RECO	RD			
To Thickness For	mation	From	To	Thickness in Feet	For	mation
257 257 Caliche & Re	edbed	7095	7153	358	Lime & Shale	•
800 543 Refibed		7153	8610	1167	Lime	_
130h 50h Redbed & Gy1 1500 196 Gyp	P	8610 8632	8632 9550	928	Line & Shale	•
2474 974 Redbed & Ani	kg*		,,,,			
2920 has Amby & Salt						
3073 153 Anky & Redbo 3282 209 Enhy & Salt						,
3810 528 Anhy & Shale					,	- - - -
3936 126 Anhy, Redber	d, & Gyp					* .*
154 Anhy & Gyp 1317 227 Anhy & Shale					, t e	
1362 15 Amby & Cyp						
1546 184 Anhy & Shall						
1615 69 Anny & Cyp 5109 1914 Lime						10 
5179 70 Lime & Shal	,●					e de la companya de l
5436 257 Lime	1				- A	
	•					
5515 79 Lime & Sand						,
5515 79 Lime & Sand 6199 68h Lime 6586 387 Lime & Cher	•	17	1			
5515 79 Lime & Sand 6199 68h Lime 6586 387 Lime & Cher 6835 2h9 Lime					1	
5515 79 Lime & Sand 6199 68h Lime 6586 387 Lime & Cher 6835 2h9 Lime 6982 1h7 Lime & Cher						, seedily
5515 79 Lime & Sand 6199 68h Lime 6586 387 Lime & Cher 6835 2h9 Lime						epon i .
5515 79	lime & Cher				Line	Line

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	
	11-7-52
Common O	(Pate)
Company or Operator	Address Box 1038, Denver City, Texas
Name.	Position or Title District Forence

110 3/4 4445 1-1/4 6121 1-1/4 7440 1-1/4 8220 2 9010 2-1/2  362 1/4 4580 1-1/4 6340 1-1/4 7505 1-3/4 8290 2 9135 2  1800 1/4 4970 1-1/4 6375 1 7563 1-3/4 8380 1-3/4 9240 1-1/4  2190 1/2 5105 1 6585 1-1/4 7625 1-3/4 8451 2 9275 1-1/4  3200 3/4 5235 1-1/2 6849 1-1/2 7709 1-1/2 8505 2-1/2 9420 1  3612 2-3/4 5275 1-1/4 6945 1-1/2 7863 1-3/4 8660 2 9545 1  3850 2 5525 1-1/4 7093 1-1/2 7950 2 8735 2-3/4  4020 2 5850 1-1/4 7224 1-1/2 8053 2-1/4 8845 2  4020 2 5850 1-1/4 7380 1-1/2 8135 1-3/4 8870 2-3/4  **CORE REFERENCE DETAILS**  **CORE Page   Core   Page   Core	Decision   Deput		WT	-NM						Ste		1 T !1					nton			an		Le	a, Ne	w Me	xic
Depth   Dept	Depth   Dept		Pro	vince										F	ield— l	<b>o</b> ol-	-Produ	icing Z	one						
110	110   3/4			D		D'	1.						D'	1.	mlest	Τ.	Dorth	Deci	tion	18-L-	7			<u> </u>	Donit
362   1/4	3.62   1/4		ih 		_				_	]		_		l	···	.			tion				To Shea	<u>-                                    </u>	Set Set
1300	1300   1/4															1		1				1/2		_ _	
2190   1/2   5105   1   6565   1-1/4   7625   1-3/4   4451   2   9275   1-1/4       3200   3/4   5235   1-1/2   6849   1-1/2   7709   1-1/2   1505   2-1/2   9202   1     5812   2-3/4   5275   1-1/4   5345   1-1/2   7855   1-3/4   14650   2   9545   1     5825   2   5725   1-1/4   7095   1-1/2   7850   2   5735   2-3/4   1660   2   9545   1     5825   2   5725   1-1/4   7095   1-1/2   7850   2   5735   2-3/4   1660   2   9545   1     5825   2   5725   1-1/4   7095   1-1/2   7850   2   5735   2-3/4   1660   2   9545   1     5825   2   5725   1-1/4   7095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1-1/2   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095   1095	2190   1/2   5105   1   6565   1-1/4   7625   1-5/4   8661   2   9775   1-1/4   3200   3/4   5235   1-1/2   6849   1-1/2   7709   1-1/2   5505   2-1/2   9420   1   3200   3/4   5235   1-1/4   5245   1-1/2   7865   1-5/4   3660   2   9456   1   3456   1-1/2   7865   1-5/4   3660   2   9456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   3456   1   345															1						7/4	<u> </u>		
3200   3/4   5235   1-1/2   6269   1-1/2   7709   1-1/2   8565   2-1/2   9420   1	S200   3/4   5235   1-1/2   6849   1-1/2   7709   1-1/2   1866   2-1/2   9420   1		-					1/4											4_	(1					
Section   Sect	Section   Sect		-					1/2	- 1							,			/2		1	1.4.			
1-1-2   2   5.95   1-1/4   70.93   1-1/2   79.50   2   5.95.5   1-1/4   77.81   1-1/2   80.53   2-1/4   88.5   2   1-1/4   79.81   1-1/2   80.53   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2   1-3/4   88.5   2	1-1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-2   1-															ì		, –,	/ <b>G</b>		1			-	
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Date Kind From To  10-30-53 Schlumberger Electric  & Micro Log 9544 44654  11-1-52 Western Co. Gamma 9491 ?  Ray & Neutron Survey  Ray & Neutron Survey  EQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-587)" Where Applicable  Date Rom Test From Make Dwg, No, Serial No, Bate Removed Removed Reason  "Pickep Joint: Size and Thread"  Tubing Read  Braden Head  Cading Read  Flow Line Size & Length Wells in Same Separator (No.)  Battery No, Number and Size: Wood Capacity: Steel Capacity: Total Capacity on Lease  Wells in this Battery (By the Numbers)  Well of the Well of the Size & Length Work is done, compile form in every applicable detail from time of original completion, including present work, summutative data MUST be included as space permits. Indicate pertinent information which cannot be covered in the body of the form in space below, namous from proration schedule—"Date, Supplement, Length of Time Off (in das.) Barrels of Production, Longth of Time Off (in das.) Barrels of Production, Longth of City each	Date Kind From To Date Kind From To Date To Date To Date To Date To Date To Date Set Date To Date Set Date To Date Set Date Date Set Date Date To Date To Date To Date Date Date Date Date Date Date Date											 													
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### Action   Section   Sec	### Micro Log   9544   4654	10-	30-	53 5	chl	umbe i	rger	Ele	ctric		<del></del>					-					-			<b>·</b>	<u></u>
Ray & Neutron Survey  Ray & Neutron Survey  RQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-587)" Where Applicable  RQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-587)" Where Applicable  Date Rem Test Pre. Make Dwg. No. Serial No. Removed Removed Removed  "Pickup Joint: Size and Thread"  Tubing Head  Braden Read  Casing Reed  Flow Line Size & Length Wells in Same Separator (Nos.)  Separator (Make) Wells in Same Separator (Nos.)  Battery No. Number and Size: Wood Capacity; Steel Capacity; Total Capacity on Lease  TMPORTANT: Compile in every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial Hist (3B-469), Old WELLS: Where "Inhole" work is done, compile form in every applicable detail from time of original completion, including present work, summitted data MUST be included as space permits. Indicate pertinent information which cannot be covered in the body of the form in space below, lastly approach to Them Off (in das.) Barrels of Production. Lost, Date Returned to Production." Give cend	Ray & Neutron Survey    Ray & Neutron Survey										4	4	654			-									
Ray & Neutron Survey    Ray & Neutron Survey	Ray & Neutron Survey  EQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-587)" Where Applicable  Date  Item Test Free. Make Dwg. No. Serial No. Date Removed Research  "Pickup Joint: Size and Thread"  Tothing Head  Braden Head  Casing Head  Equipment Line Size & Length Wells in Same Line (Nos.)  Separator (Make) Wells in Same Separator (Nos.)  Battery No. Number and Size: Wood Capacity: Steel Capacity: Total Capacity on Lease  Wells in this Battery (By the Numbers)  [MPORTANT: Compile in every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial Hi (3B-463). OLD WELLS: Where "Inhois" work is done, compile form in every applicable detail from time of original completion, including present were summitative data MUST be included as space permits. Indicate pertinent information which cannot be covered in the body of the form in space below, its removals from protation schedule—"Date, Supplement, Length of Time Off (in das,) harries of Production Local, Date Returned to Production. Give conversed in the body of the form in space below, its	11_	1_5					Go mm	α		!_					-	<del></del>				-				
EQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-587)" Where Applicable  Date    Item	EQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-587)" Where Applicable  Date Item Test Pres. Maks Dwg. No. Social No. Date Removed Reason  "Pickup Joint: Size and Thread"  Tubing Head  Briden Head  Casing Head  Flow Line Size & Length Wells in Same Line (Nos.)  Separator (Make) Wells in Same Line (Nos.)  Battery No. Number and Size: Wood Capacity: Steel Capacity: Total Capacity on Lease  Wells in this Battery (By the Numbers)  [MPORTANT: Compile in every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial H: (3B-469). OLD WELLS: Where "Inhole" work is done, compile form in every applicable detail from time of original completion, including present wor sumulative data MUST be included as space permits. Indicate pertinent information which cannot be covered in the body of the form is space below, incremovals from proration schedule—"Date, Supplement, Length of Time Off (in das.) Barriels of Production Lost, Date Returned to Production." Give	77-	1-5							313	<del>-</del>		<u> </u>			-									
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