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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-9774

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐		8. Farm or Lease Name State "T"	
2. Name of Operator Atlantic Richfield Company		9. Well No. 7	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Denton Devonian	
4. Location of Well UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROM		12. County Lea	
THE West LINE OF SEC. 2 TWP. 15S RGE. 37E NMPM			
15. Date Spudded 6/13/74	16. Date T.D. Reached 7/28/74	17. Date Compl. (Ready to Prod.) 11/12/74	18. Elevations (DF, RKB, RT, GR, etc.) 3798.65' GL
19. Elev. Casinghead			
20. Total Depth 12,420'	21. Plug Back T.D. 12,376'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-12,420'
24. Producing Interval(s), of this completion - Top, Bottom, Name 12,216-12,366' Denton Devonian			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Fracture Finder Bond Log, Cement Bond Log, Compensated Neutron-Formation Density, Dual Laterolog & Directional Survey			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
No change in casing			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2" OD	9024'	12,418'	375
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-7/8" OD	8894'	8894'	
31. Perforation Record (Interval, size and number) 12,333, 39, 45, 51, 57 & 12366' = 6 - .39" JS 12,216, 22, 31, 41, 58, 62, 69 & 12,275' = 8 - .33" JS.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12333-12366' 800 gals 15% HCL-LSTNE 12333-12366' 12 bbls diesel spacers ahead & behind 1000 gal Polygel 200 followed by 1000 gal 15% HCL-LSTNE acid	
33. PRODUCTION RECORD Date First Production 8/18/74 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (4" X 2" X 1-3/4" Kobe) Well Status (Prod. or Shut-in) Prod.			
Date of Test 11/17/74	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 257
Flow Tubing Press. 2750#	Casing Pressure 40#	Calculated 24-Hour Rate 257	Gas - MCF TSTM
Water - Bbl. 197		Gas - Oil Ratio 46.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By J. L. Chenault
35. List of Attachments Items as listed in Item 26			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED J. L. Chenault		TITLE Dist. Drllg. Supv. DATE 11/19/74	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deemed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including ~~well~~ stream tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy.	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinebry	T. Gr. Wash	T. Todilto	T. Entrada
T. Tubb	T. Granite	T. Wingate	T. Chinle
T. Drinkard	T. Delaware Sand		
T. Abo	T. Bone Springs		
T. Wolfcamp	T. Woodford shale		
T. Penn.	11,555	T. Permian	T. Penn. "A"
T. Cisco (Bough C)			