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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9774	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name State "T"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 7
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 15S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Denton-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3798.65' GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepen, run liner, perf & treat
Continuation of C-103 dated 9/17/74	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10/5/74 rel pkr & POH w/completion assy. On 10/7/74 trtd perfs 12333-366' w/12 bbls diesel spacers ahead & behind 1000 gal Polygel 200 followed by 1000 gal 15% HCl-LSTNE acid. Flushed w/95 BPW. MP 3200#, Min 2500#, ISIP 2300#. Swbd & tstd. WIH w/RBP & set @ 12,305'. Spotted 150 gal acetic acid across zone to be perf'd. Perf'd Devonian w/1 - 0.33" JS ea @ 12216, 22, 31, 41, 58, 62, 69 & 12,275'. WIH w/retr hd & pkr, set pkr @ 11,896'. Trtd perfs 12216-12275' w/4000 gals 20% CRA acid cont'g 5 gal/1000 gal Fracflo III & 1 gal/1000 gal HAI-50 & 8 ball sealers. MP 4100#, Min 3200#, final press 3200#, ISIP 1600#, vac in 7 mins. Swbd load back. Released pkr & lower tbq. Retrieved BP. WIH w/KV30 pkr & 4" X 2" X 1-3/4" Kobe pump & 2-7/8" tbq, set pkr @ 8894' w/4000#. On 11/17/74 potential test in 24 hrs pmpd Devonian perfs 12,216-12,275' & 12,333-12,366' = 257 BO & 197 BWPD, gas not measured. Completed as a single oilwell after cement squeezing Denton Wolfcamp and deepening to the Denton Devonian.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Knott TITLE Dist. Drlg. Supv. DATE 11/19/74

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

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