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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9774
7. Unit Agreement Name
8. Farm or Lease Name State "T"
9. Well No. 7
10. Field and Pool, or Wildcat Denton Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 15S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3798.65' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Deepen, run 4 1/2" liner, perf & treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced drilling to deepen on 6/19/74. Drilled new formation 9231-12,420' TD. Reached TD 7/28/74. On 7/18/74 ran directional survey 9232-11,442'. Survey indicated well to be 189.54' west & 4.53' north assuming vertical to 9232'. Ran BHC Neutron Density and Dual Laterolog. Ran 87 jts (3266') 4 1/2" OD DSS 15.5# N-80 & 5 jts (158') 4 1/2" OD 8rd K-55 11.5#csg, 4 1/2" X 7" TIW liner hanger 8985-12,418'. Cmt'd w/175 sx HLW w/.4% Halad 9, 8.2# salt & 200 sx Cl H w/.8% Halad 22, 3# KCL. Drld cmt 8258-top of 4 1/2" liner @ 9024'. Circ hole clean. Press tstd csg & liner to 500# for 30 mins. Tstd OK. POH w/6-1/8" bit & reran 3-5/8" bit & drld firm cmt 12127-12376' PBU. Perf'd Devonian formation w/1 JS ea @ 12333, 39, 45, 51, 57 & 12366' = 6 holes. WIH w/4 1/2" RTTS pkr on 2-3/8" tbg. Set pkr @ 12280'. 3 jts 2-3/8" tbg below pkr @ 12,370'. Trtd perms 12333-12366' w/800 gals 15% HCL-LSTNE acid. Flushed w/50 bbls prod wtr. MP 3500#, Min 2200#, ATP 2600#, ATR 1.0 BPM, ISIP 1650#, 5 min SIP 500#, vacuum in 10 mins. Swbg & flwg back load. POH w/tbg & pkr. WIH w/prod pkr & hyd pump cavity on 97 jts 2-7/8" CS Hydril tbg & 292 jts 2-7/8" EUE tbg. Set pkr @ 11,772' w/4000# compression. Pumping for test. Final C-103 to follow soon as potential test is received.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ranney TITLE Dist. Drlg. Supv. DATE 9/17/74
 Orig. Signed by Joe D. Ranney
 D. St. I, Supv. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 17 2014

OIL CONSERVATION COMM.
ROBBS, W. D.