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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9774	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "T"	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Denton Devonian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator
Atlantic Richfield Company	3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240	4. Location of Well
UNIT LETTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 15S RANGE 37E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.)
3798.65' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	Wolfcamp zone only <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6/16/74 POH w/completion assembly. Ran retainer & set @ 8870'. WIH w/2-7/8" tbg & stinger & set in retainer. Cmt squeezed perfs 9064-9124' w/100 sx Cl H cmt cont'g .5% Halad 9 followed by 50 sx Cl H cmt cont'g .3% HR-4 & 5# sd/sk. Displaced w/52 bbls fresh wtr. Max & final press 4200#. Pulled stinger out of retr & rev out 3 sx cmt. POH w/2-7/8" tbg. WIH w/6-1/8" drill bit & drilled on cmt retr, model D pkr & cmt to 9131'. Tested 7" csg & squeeze job to 1000# pressure for 30 mins. Tested OK. Wolfcamp zone P&A eff 6/18/74.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Dist. Drlg. Supv. DATE 9/17/74

PROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 9/17/74

NDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 11 1964

OIL CONSERVATION COMM
HOBBES, N. H.