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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE 000

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>The Atlantic Refining Company</b>		Address <b>1962 APR 25 AM 9:38</b> <b>P. O. Box 1978, Roswell, New Mexico</b>	
Lease <b>State T</b>	Well No. <b>7</b>	Unit Letter <b>N</b>	Section <b>2</b>
		Township <b>15-S</b>	Range <b>37-E</b>
Date Work Performed <b>4-6-62</b>	Pool <b>Denton Wolfcamp</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Attempted to treat perfs 9064-9124' with 9500 gals lease crude containing 1/20#/gal Mark II Adomite, 5,000 gals 25° API frac oil, 3700 gals petrojel and 1/40#/gal Mark II Adomite with 6450# 12-16 mesh alum pellets and 500# 40/60 mesh sand (500 gals petrojel with 1#/gal alum and 1#/gal 40/60 sand, 800 gals petrojel with 1 1/4#/gal alum pellets, 1500 gals petrojel, 1 1/2# gal alum pellets, 900 gals petrojel with 3#/gal alum pellets). Treatment screened out when 1 1/4#/gal of alum pellets hit formation. FBD 6400#. Av treat press 6500#, av inj rate 15 BPM, max press 8900#. Job complete 1:18 p.m. 4-6-62. Re-ran hydraulic pumping equipment. Recovered all of load oil. Ran potential test 4-20-62 as reported below.

Witnessed by <b>O. D. Bretches</b>	Position <b>Dist. Drlg. Supt.</b>	Company <b>The Atlantic Refining Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3812'</b>	T D <b>9231'</b>	P B T D <b>9226'</b>	Producing Interval <b>9064-9124'</b>	Completion Date <b>3-1-53</b>
Tubing Diameter <b>2 1/2"</b>	Tubing Depth <b>9015.31'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>9231'</b>	

Perforated Interval(s)

**9064-9124'**

Open Hole Interval

**9064-9124'**

Producing Formation(s)

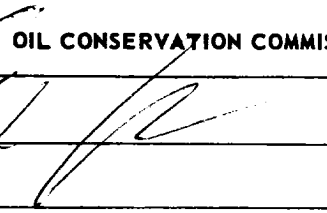
**Denton Wolfcamp**

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-12-62</b>	<b>82</b>	<b>17</b>	<b>32</b>		
After Workover	<b>4-20-62</b>	<b>93</b>	<b>21</b>	<b>21</b>	<b>226/1</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>A. D. Klopfer</b>
Title	<b>The Atlantic Refining Company</b>
Date	Position <b>District Drilling &amp; Production Supt.</b>
	Company <b>April 24, 1962</b>