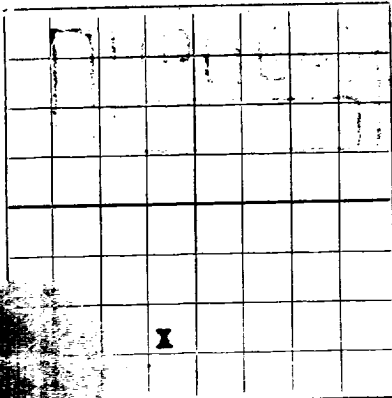


N.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

**The Atlantic Refining Company**  
(Company or Operator)

State **"T"**  
(Lease)

Well No. **7**, in **SE**  $\frac{1}{4}$  of **SW**  $\frac{1}{4}$  of Sec. **2**, T. **15-6**, R. **57-E**, NMPM.

**Denton - Wolfeamp** Pool, **Lea** County.

Well is **2310** feet from **West** line and **990** feet from **South** line

of Section **2**. If State Land the Oil and Gas Lease No. is **B-9774**

Drilling Commenced **November 18,** 19 **53**. Drilling was Completed **February 28**, 19 **53**.

Name of Drilling Contractor **Corbett Drilling Company**

Address **P. O. Box 4206, Tulsa, Oklahoma**

Elevation above sea level at Top of Tubing Head **3812' LP**. The information given is to be kept confidential until **May 1**, 19 **53**.

#### OIL SANDS OR ZONES

No. 1, from **9064** to **9124** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

#### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>9-5/8"</b>	<b>204</b>	<b>New</b>	<b>2095</b>	<b>Baker</b>			
<b>7"</b>	<b>25, 26</b>	<b>New</b>	<b>9218</b>	<b>HOWCO</b>		<b>9064-9124</b>	<b>To Produce</b>

#### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>17 1/2-12 1/2</b>	<b>9-5/8"</b>	<b>2110</b>	<b>1300</b>	<b>Pump</b>	<b>?</b>	<b>40 Sack</b>
<b>9-5/4</b>	<b>7"</b>	<b>9231</b>	<b>600</b>	<b>Pump</b>	<b>?</b>	<b>3% gel on 250 sack &amp; 1000 sack Pozmix w/6% gel</b>

#### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Acidised Wolfeamp formation through perfs 9064-9124 with 2500 gallons Unisol acid**

Result of Production Stimulation **Satisfactory**

Depth Cleaned Out \_\_\_\_\_

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto:

## TOOLS USED

Rotary tools were used from 0 feet to 9231 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing February 28, 1953

OIL WELL: The production during the first 24 hours was 481 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and .2% was sediment. A.P.I. Gravity 44.9

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy 2118	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4617	T. Granite	T. Dakota
T. Glorieta 6184	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo 7960	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.
T. Wolf 9043	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315	315	Surface & Redbed				
315	1480	1165	Redbed & Shells				
1480	2010	530	Shale & Shells				
2010	2117	107	Shells & Anhy				
2117	2188	68	Anhy				
2188	3235	1050	Anhy & Salt				
3235	4054	819	Anhy & Gyp				
4054	4480	426	Anhy				
4480	4607	127	Anhy & Gyp				
4607	9231	4624	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Atlantic Refining Company Address P. O. Box 1038, Denver City, Texas March 3, 1953 (Date)  
Name Herman Mann Position or Title District Superintendent