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5°,4°, 4=9°,6°,4° °
                   (Devostad)
                   (Orig. comp 3-2-33 thre (Wolferns) Fact.
                   9064-9124°, UED 9231°, OFB 9226°, NWW. &
Re-Comp 4-20-53 pres (Wolldeamp) Function
                   9064-9124°, OTT 98316
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                   Egon Frite (getta of 1946) in 1950 in
                   3D 380°°, Farg
h = 3 5 = 1 4
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                   Orlg 10,974
7-16-74
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1-25-14
                   ID 12,420% Englings
Despined from 9000 to 10,430%
1-79-14
8-5-74
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LEA
                       Denton
                                               NM
AT ANTIC RICHFIELD CO. 7 State "T"
                                              Page #2
                       Sec 2, T15S, R37E
8=1.2=74
               TD 12,420'; Drlg cmt
8-20-74
               TD 12,420'; PBD 12,376'; Swbg
               Perf (Devonian) 12,333-366' w/6 shots
               (overall)
               Swbd 19 BO + 40 BFW in 10\frac{1}{2} hrs (12,333-366')
8-26-74
               TD 12,420'; PBD 12,376'; Prep TO Pmp
9-3-74
               TD 12,420'; PBD 12,376'; TO Pmp
               TD 12,420'; PBD 12,376°; TO Pmp
9-9-74
               Ppd 22 BO + 34 BW in 24 hrs (12,333-366)
9-20-74
               TD 12,420'; PBD 12,376'; TO Pmp
               TD 12,420'; PBD 12,376'; TO Pmp
9-30-74
               Ppd 16 BO + 38 BW in 24 hrs (12,333-366')
10-7-74
               TD 12,420'; PBD 12,376'; SI BHP
10-14-74
               TD 12,4201; PBD 12,3761; Prep RU Pmp
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10-14-74 Continued Acid (12,333-366') 1800 gals Swbd 32 BO + 36 BW in 10 hrs (12,333-366') 10-21-74 TD 12,420'; PBD 12,376'; TO Pmp Ppd 24 BO + 80 BW in 24 hrs (12,333-366') 10-24-74 TD 12,420'; PBD 12,376'; TO Pmp Ppd 21 BO + 73 BW in 24 hrs (12,333-366') TD 12,420'; PBD 12,376'; TO Pmp 11-1-74 Ppd 31 BO + 83 BW in 24 hrs '12,333-366') 11-11-74 TD 12,420'; PBD 12,305'; Prep TO Pmp BP @ 12,305' Perf (Devonian) @ 12,216', 12,222', 12,231', 12,241', 12,258', 12,262', 12,269', 12,275' w/1 SPI Acid (12,216-275') 4000 gals Swbd 35 BO + 140 BLW in 9 hrs (12,216-275)

LEA	Denton	NM
AT LANT IC	RICHFIELD CO. 7 State "T"	Page #3
	Sec 2, T15S, R37	E
11-18-74	TD 12,420'; PBD 12,376'; Pulled BP @ 12,305'	
10 0 7/	Ppd 257 BO + 197 BW in 2 TD 12,420'; PBD 12,376';	
12-2-74	LOG TOPS: Mississippiar	
	11,555', Devonian 11,676	
12-7-74	COMPLETION REPORTED	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122 Supervedes 6-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Wr. 1. . . . Lease p. rator State "T" Atlantic Richfield Co. In unto Section wnship in Letter 37 East Lea 15 South tage Location of Well: Actual 2310 West 990 South line and teet from the Producing Formation 3798 . 65' Devonian Denton 40 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation . Yes No. If answer is "no," list the owners and tract descriptions which have actually been consofidated . Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated thy communitization, undization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commussion. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Jack D. Jones Dist. Drlg. Supv. Atlantic Richfield Company 6-13-77 on this pipe was plotted from field knowledge and betief June 9, 1977 1650

603

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 7 State T Atlantic Richfield Company County Range Unit Letter Lea 37-E 15-S Actual Footage Location of Well: West line 2310 feet from the line and South feet from the 990 Dedicated Acreage: Producing Formation Ground Level Elev. Acres Denton Wolfcamp 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 2 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Leggott, R. Senior Engineer Atlantic Richfield Company April 11, 1974 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 2310' Registered Professional Engineer 1980 and/or Land Surveyor Certificate No.

2000

1500

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Carlina Section 1