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NO. OF COMES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION CCMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	•	AND .	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS .
LAND OFFICE		•	
OIL			
TRANSPORTER GAS		•	
I GAS			
OPERATOR		•	
PRORATION OFFICE	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
Operator ARCO Oil and Gas	Company -	•	
Division of Atla	entic Richfield Company	·	<u> </u>
Address			
	Hobbs, New Mexico 8824	0	
P. O. Box 2.20y	•	Other (Please explain)	
Reason(s) for filing (Check proper box)		Change in Operato	r Name
New Well .	Change in Transporter of:		and the second s
Recompletion	OII Dry Go	a Electricity 4-1-4	
Change in Ownership	Casinghead Gas Conde	nsate 🔲	

If change of ownership give name	·	•	
and address of previous owner			
		•	• •
DESCRIPTION OF WELL AND I	LEASE		Vind of Land
. Lezza Nume	Well No. Pool No	me, Including Formation	Kind of Lease
STATE T	8 Den	ton Wolfcamh	State, Federal or Fee STATE
Location		7	
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Unit Letter 7	Feet From The JOWN LI	ne and Feet From T	ne
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Line of Section . Tou	waship 55 Range	37E , NM.PM.	·La County
L DESIGNATION OF TRANSPORT	TER OF OU. AND NATURAL G	NS .	
Name of Authorized Transporter of Oil	or Cendensete	Address (Give address to which approx	ed copy of this form is to be sent)
all an Oil A : Oil		D. B. 1010 hi	dla d'Tara 70701
Shell, Teheline Cork	nation.	1.0. Box 1910, Mi	dland 1expo 79701
Name of Authorized Transporter of Cas		Address (Give address to which approv	led copy of this form is to be sent)
	Porton	500 W. Illinois C.	Midland, Texas 79701
	Unit Sec. Twp. P.gc.	Is gas actually connected? Who	en .
If well produces bil or liquids,		Yes	2-6-54
give location of tanks.	: M: 2 : 155:37E	1 yes	7-6-14
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	· .
COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	on = (X)		1 1 1
	l	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Compl. Ready to Prod.		
Date Spudded	l	Total Depth Top O!!/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded No Change	Date Compl. Ready to Prod.		
Date Spudded No Change	Date Compl. Ready to Prod.		
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