

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Atlantic Refining Company

(Company or Operator)

State "T"

(Lease)

Well No. **8**, in **SE** $\frac{1}{4}$ of **SE** $\frac{1}{4}$ of Sec. **8**, T. **15-N**, R. **37-E**, NMPM.

Denton - Wolfcamp

Pool, **Lee**

County.

Well is **990** feet from **West** line and **990** feet from **South** lineof Section **8**. If State Land the Oil and Gas Lease No. is **3-9774**Drilling Commenced **11-04-**, 19 **58** Drilling was Completed **3-22-**, 19 **58**Name of Drilling Contractor **Parmer Drilling Company**Address **National Bank of Tulsa Bldg., Tulsa, Oklahoma**Elevation above sea level at Top of Tubing Head **8011 17** The information given is to be kept confidential until **May 58**, 19 **58**

OIL SANDS OR ZONES

No. 1, from **9008** to **9870** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3-4/8"	55	New	2148	Baker			
1"	20 1/2, 20 1/2	New	9870	Baker		9020-00; 9130-42; 9100-00	To Produce

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1 1/2" x 1 3/4"	3-4/8"	2102	1160	Pump	7	20 Sacks
3-5/8"	1"	9297	2000 (2 stages)	Pump	7	12 Sacks 500 sacks Cement

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized Wolfcamp formation through perforations 9020-00', 9130-42', 9100-00' with 1000 gallons**Dowell 1-15-58****Successful**

Result of Production Stimulation _____

Depth Cleaned Out _____

1. WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9270 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2-20-33, 1933

OIL WELL: The production during the first 24 hours was 155.06 barrels of liquid of which 99.6% was oil; % was emulsion; % water; and .4% was sediment. A.P.I. Gravity 44.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2128	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4617	T. Granite	T. Dakota	
T. Glorieta 6108	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo 7087	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	
Well camp 8008			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	42	42	Caliche				
42	219	177	Caliche & Redbed				
219	278	154	Redbed				
278	2007	1634	Redbed & Shells				
2007	2168	161	Shells & Anhy				
2168	2178	7	Anhy				
2178	2206	488	Salt				
2206	2200	382	Salt - Shell streaks				
2200	4518	1368	Salt & Anhy				
4518	4620	208	Anhy & Gyp				
4620	4621	101	Gyp & Lime				
4621	4649	28	Anhy & Gyp				
4649	4728	76	Lime & Gyp				
4728	4780	52	Lime				
4780	4940	160	Lime & Gyp				
4940	5128	188	Lime				
5128	5174	46	Sand & Lime				
5174	7078	2900	Lime				
7078	7046	73	Lime & Sand				
7046	7081	235	Lime				
7081	8062	161	Dolomite				
8062	8302	240	Lime & Gyp				
8302	8378	184	Dolomite				
8378	8372	98	Lime				
8372	8720	67	Lime & Gyp				
8720	9270	551	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 25, 1933
Company or Operator The Atlantic Refining Company Address P. O. Box 1038, Denver City, (Date) Colo
Name Norman R. Carr Position or Title District Superintendent

Lea. New Mexico

County State

SAFETY JOINT

Depth	Deviation	Depth	Deviation	Depth	Deviation	Depth	Deviation	Depth	Deviation	Make	R.-L. Thd. or Shear Pin	Weight To Shear	Depth Set
300	1	5020	1	6378	1	7711	1/4	8828	1/2				
1175	3/4	5123	1	6548	1 1/4	7860	1	8938	3/4				
1739	3/4	5273	3/4	6705	1 1/4	7950	0	8975	1/4				
2930	1 1/4	5420	3/4	6895	1	8090	1/2	9079	1/2				
3730	1 3/4	5672	1/2	7049	3/4	8208	1/4	9145	1				
4185	1 1/2	5865	1/2	7295	1	8350	1 3/4	9228	3/4				
4621	1 1/4	6074	1/4	7535	3/4	8505	3/4						
4775	1	6184	3/4	7635	3/4	8630	1/2						
4885	3/4	6250	1	7670	1/4	8765	1						

CORE REFERENCE DETAILS
"Daily Drilling or Remedial History (3B-459)"

[illegible]

BOTTOM HOLE PRESSURE: DATUM

[illegible]

ELECTRICAL OR OTHER LOGGING OR SPECIAL TESTING DATA (Including surveys)

[illegible]

EQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-587)" Where Applicable

Date	Item	Test Pres.	Make	Dwg. No.	Serial No.	Date Removed	Reason
	"Pickup Joint: Size and Thread"						
	Tubing Head						
	Braden Head						
	Casing Head						
	Flow Line Size & Length		Wells in Same Line (Nos.)				
	Separator (Make)		Wells in Same Separator (Nos.)				
	Battery No.	Number and Size:	Wood	Capacity;	Steel	Capacity; Total	Capacity on Lease
	Wells in this Battery (By the Numbers)						

IMPORTANT: Compile in every applicable detail and forward **IMMEDIATELY** on completion of new well attached to the final "Daily Drilling or Remedial History" B-469). **OLD WELLS:** Where "Inhole" work is done, compile form in every applicable detail from time of original completion, including present work. All cumulative data **MUST** be included as space permits. Indicate pertinent information which cannot be covered in the body of the form in space below, including novals from proration schedule—"Date, Supplement, Length of Time Off (in das.), Barrels of Production Lost, Date Returned to Production." Give condition **BEFORE** and **AFTER** on remedial operations. (The Accurate Compilation of the Record is Invaluable).

2-25-53

Above Correct—Signature(s).

For Drilling Section

For Petroleum Engineering

Superintendent

