

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☒ Free ☐
3. State Oil & Gas Lease No.
53517

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Lea "G" State
Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 5
Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or WHCcat Denton Wolfcamp
11. Elevation (Show whether DF, RT, CR, etc.) 3800 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
ILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Change out pump squeeze wtr.</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 9475 PB: 9293

POOH w/production equip. Set CICR at 9151', pumped 250sx class H cmt and displace w/ 51bbbls FW, stung out of CICR, reverse out 1.75bbbls, 8 1/2sx cmt to pit, left 1 sx on CICR. Left 38sx in csg below CICR, 202 sx cmt to form. WOC 24 hrs. tag cmt at 9141, drill cmt 9141 to 9293, circulate tbq clean, test 7" csg to 500psi displace well w/CKF, est circ, RIH w/ 4" guns, perf wolfcamp w/2 SPF, 180deg phased from 9265 to 9288. Logger TD 9294, Spot 100 gal 20% NEFE across perfs 9265-88. Acidize perf interval 9265-9288, pumped 20% NEFE, displace 8bbbls into formation. Set pkr at 9083, spot 400 gal 20% NEFE to EOT, acdz perf f/9265 - 88 46 holes, w/2300 gal 20% NEFE HCL, Swab, PU 2 7/8" tbq to 9177', ND BOP, NU uni-draulic Wellhead assmby, turn over to production.

Work performed 12-10-87 through 12-21-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by M. E. Abbin TITLE Staff Drlg. Engr. DATE Jan. 6, 1988

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: