

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 2167, Hobbs, New Mexico</b>	
Lease <b>Lee State #04</b>	Well No. <b>5</b>	Unit Letter <b>I</b>	Section <b>2</b>
Date Work Performed <b>3-28, 4-5-62</b>	Pool <b>Danton Wolfcamp</b>	Township <b>15-S</b>	Range <b>37-E</b>
County <b>Lee</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Acid Job**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled 2-7/8" tubing and Kobe assembly. Removed Kobe assembly and repaired seal assembly. Ran 2-7/8" tubing with Brown seal assembly on bottom, open ended and set in Brown packer at 9189'. Filled casing, tubing annulus with 12 BO. Treated formation down 2-7/8" tubing thru 7" casing perforations 9265 to 9345' with 10,000 gals 15% LTNE acid and 500, 7/8" MONB sealers injected continuously after first 1000 gals. AIR 5.5 BPM. Flushed with 70 BO. TP 4400-2900#. CP 2000# applied. Pulled 2-7/8" tubing and Brown seal assembly. Reran 2-7/8" tubing and Kobe assembly. Circulated well three hours. Ran rods and pump. Placed well on production.

Witnessed by <b>H. A. Maloch</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
-------------------------------------	---------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

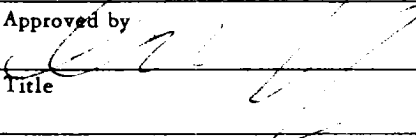
D F Elev. <b>3800</b>	T D <b>9145</b>	P B T D <b>9350</b>	Producing Interval <b>9265-9345</b>	Completion Date <b>11-24-52</b>
Tubing Diameter <b>2-7/8"</b>	Tubing Depth <b>9268'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>9473</b>	
Perforated Interval(s) <b>9265-9345</b>				
Open Hole Interval <b>---</b>		Producing Formation(s) <b>Line</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>1-17-62</b>	<b>20</b>	<b>---</b>	<b>219</b>	<b>---</b>	<b>---</b>
After Workover	<b>4-5-62</b>	<b>61</b>	<b>10.0</b>	<b>338</b>	<b>164</b>	<b>---</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Area Production Manager</b>
Title <b>Area Production Manager</b>	Company <b>Gulf Oil Corporation</b>
Date <b>4-5-62</b>	