

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

March 28, 1957  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation Lea State "G" Well No. 5 in I  
(Company or Operator) (Lease) (Unit)  
NE 1/4 SE 1/4 of Sec. 2, T. 15-S, R. 37-E, NMPM, Denton Wolfcamp Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to shut off water, it is proposed to plug back as follows:

1. Pull tubing.
2. Run tubing with bit and drill out packer at 9196', clean out to 9445'. Pull tubing and bit.
3. Run tubing with bridge plug between 9420-9445' and full bore packer in blank interval 9345-9395'. Swab and test. Pull tubing, bridge plug and packer.
4. Run tubing with cement retainer and set at approximately 9375'. Squeeze cement below retainer, leave cement plug on top of retainer to approximately 9345'. Pull tubing. Run tubing. Swab and test.
5. If warranted, squeeze perforated interval from 9325-9345'.
6. Run production packer on electric line and set at approximately 9196'. Run tubing and pumping equipment and return well to production.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

Gulf Oil Corporation  
Company or Operator

By.....  
Position..... Area Supt. of Prod.  
Send Communications regarding well to:

Name..... Gulf Oil Corporation  
Address..... Box 2167, Hobbs, New Mexico