Form C-103 (Revised 3-55)

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Denton-Welfeamp

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 477 15 Mi 6 53

(Address)

4-11-58

WELL NO. 6 UNIT J S 2

POQL

Box 2167 - Hobbs, New Mexico

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation

DATE WORK PERFORMED 6-3-57 thru

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