

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

April 16, 1957  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation Lea State "G" Well No. 6-WO in 1 (Unit)  
(Company or Operator) Lessee  
NW 1/4 SE 1/4 of Sec. 2, T. 15-S, R. 37-E, NMPM, Denton Wolfcamp Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to increase production it is proposed to plug back and acid treat as follows:

1. Pull tubing and hydraulic pumping equipment.
2. Run tubing with cement retainer at approximately 8975'; squeeze cement below retainer. Pull tubing.
- 3.x Run 2-7/8" tubing and bit, drill out to 9150'. Pull tubing and bit.
4. Perforate 7" casing from 9100-9150' with 4, 1/2" jet holes per foot. Run tubing with full bore packer set in interval 9090-9100'. Swab and test. If warranted, treat formation with 2000 gallons 15% NE acid. Pull tubing and packer.
5. Set production packer at 8975' on electric line, run tubing and hydraulic pumping equipment and return well to production.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

Gulf Oil Corporation  
Company or Operator

By.....  
Position..... Area Supt. of Prod.  
Send Communications regarding well to:

Name..... Gulf Oil Corporation  
Address..... Box 2167, Hobbs, New Mexico