

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Lea State "G" WELL NO. 6-WO UNIT J S 2 T 15-S R 37-E
DATE WORK PERFORMED _____ POOL Shallow

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Plugged back

Detailed account of work done, nature and quantity of materials used and results obtained.

Plugged back as follows:

1. Pulled 2-7/8" tubing. Ran 290 joints 2-7/8" tubing with 6 joints 2-3/8" tail pipe. Spotted 14 sacks cement on perforations in 7" casing from 9085-9165'. Squeezed with 1000# casing pressure. Pulled 2-7/8" and tail pipe.
2. Ran 290 joints 2-7/8" tubing with 2 joints 2-3/8" tail pipe. Swabbed. Pulled 2-7/8" and tail pipe, reran with Dempsey pump.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3799' TD 9208' PBD 9165' Prod. Int. 9050-9150' Compl Date 1-18-53
Tbng. Dia 2-3/8" Tbng Depth 9155' Oil String Dia 7" Oil String Depth 9207'
Perf Interval (s) 9050-9150'
Open Hole Interval _____ Producing Formation (s) Lime

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>8-17-56</u>	<u>1-23-57</u>
Oil Production, bbls. per day	<u>114</u>	<u>12</u>
Gas Production, Mcf per day	<u>31.3</u>	<u>Not taken</u>
Water Production, bbls. per day	<u>254</u>	<u>190</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>275</u>	<u>Not taken</u>
Gas Well Potential, Mcf per day	_____	_____

Witnessed by N. B. Jordan

Gulf Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fisher
Title Engineer District III
Date JAN 29 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. J. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation