Tubmit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

mala.		UIR	MADE	Un	OIL!	NIIU IIA	OHAL CA	Well A	Pl No.			
Pennzoil Petroleum Company							30-025-05236					
dress												
P.O. Box 50090, 1	<u>lidland</u>	, Texa	s :	<u> 7971</u>	0-009	90	s (Please explai	in)				
asco(s) for Filing (Check proper box)		Change in	Trans	porter (xf:		•			002		
completion	Oil		Dry C			EF	FECTIVE -	Novemb	er l, l	993		
ange in Operator	Casinghead	Gas 🗌	Cond	en mie								
hange of operator give pame												
address of previous operator	ANDIE	CE										
DESCRIPTION OF WELL AND LEASE Lea "G" State Well No. Pool Name, Include The Pool Name, Include The Pool Name, Include The Po					Includin	g Formation			Kind of Lease State, Federal or Fee STATE		Lease No.	
					n Wo	1fcamp		State,				
cation										જિલ્લા -		
Unit Letter P	_ :6	60	_ Fect !	From 7	The _S	outh Lie	and99() Fe	et From The .	East	Line	
Section 2 Townshi	p 15	c	Rang	×	37E_	, N	MPM,		I	ea	County	
. DESIGNATION OF TRAN	SPORTE	R OF C	IL A	ND I	NATUE	RAL GAS	TRANSPO	TER CO	DE - EEC	is to be s	(art)	
ime of Authorized Transporter of Oil	XX	or Conde	n sale		ן כ	Address (GIV	e adaress to wh	иск арргома	copy of Inter	7 M L 10 04 30	. ,.	
FOTT Oil Pipelin	e Compa		eras	y Cas	4	P.O. B	ox 4666, e address to wh	Housto	n, Texas I copy of this f	orm is to be s	=4000 W)	
ame of Authorized Transporter of Casin			LA	. ٽ	اما		ox 3179					
well produces oil or liquids,	Unit	Unit Sec				is gas actual	y connected?	When	17	_		
e location of tanks.	<u>i</u> i	1	<u> </u>		Yes			Unknown				
his production is commingled with that	from any oth	er lease o	r pool, ;	give o	ommingli	ng order nam	ber:					
. COMPLETION DATA		lOil We		Con	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	lon we	" 	GE	******	1.0= 1160		<u>i </u>		i	_i	
evations (DF, RKB, RT, GR, etc.) Date Compl. Ready to Prod. Name of Producing Formation						Total Depth			P.B.T.D.			
						Top Oil/Gas	Pay		Tubing Depth			
						, , , , , , , , , , , , , , , , , , , ,			, wing sobel			
erforations									Depth Casi	ng Shoe		
									<u> </u>	<u> </u>		
						CEMENT	NG RECOR	<u> </u>	Т	SACKS CEF	AFNT	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	 					<u> </u>						
	 											
	 											
TEST DATA AND REQUE	ST FOR	ALLOY	VABL	E				r	Lio do-16 1.	for full 24 ha	uge 1	
IL WELL (Test must be after	recovery of t	otal volum	e of lo	ad oil e	and must	be equal to a	r exceed top all Nethod (Flow, p	iowable for li	us aepin or be etc.)	j or jul 24 ko		
ate First New Oil Run To Tank	Date of To	est				rroducing N					=	
ength of Test	Tubing Pr	Tubing Pressure				Casing Pres	SUITE		Choke Size	Choke Size		
									C. VC	Gas- MCF		
ctual Prod. During Test	Oil - Bbls.					Water - Bbls.			Gas- MCF			
·		 ;				J						
GAS WELL		· * · · · · · · · · · · · · · · · · · · ·				Takle Cond	ensate/MMCF		Gravity of	Condensate		
ctual Prod. Test - MCF/D	Length of	Length of Test					DUIS. CAROCHISERATIVITO					
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Siz	Choke Size		
soung meurou (puor, ouck pr.)												
I. OPERATOR CERTIFI	CATEO	F CON	MI.I	ANC	Œ		01.00	NOFF	/ATION	יטועוכי	ON!	
I hereby certify that the rules and res	ulations of th	e Oil Con	servatio	OQ.	-		OIL CO	NSEH	VALION	ופואוט	ON	
Division have been complied with a	ed that the inf	ormation (given al	bove				. 1	INV 1 19	COOL		
is true and complete to the best of m	y knowledge	and belief				Da	te Approv	ed	10V 17	1333		
	/-(X)	mill.	1	4				MINIAL CIC	NED BY J	RRY SEXT	ON	
Maron F	- / //	nce	ma	سه		Ву	ORIG	DICTPI	CT I SUPER	VISOR		
Signature Sharon K. Hindu	an - Pr	oduct			<u>t.</u>							
Printed Name		(015)		tie O S	0.5	Titl	е					
11/8/93 Date		(915)	_686 Celepho	one No	·							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.