D F Elev. Tubing Diam	Date of Test	Tubing Depth	RESULT On Gas Promise MC	Production FPD	WORK RE DATA ring Diameter cing Format EKOVER Water Pre BF reby certify ne best of m	Producing Producing Production Pr	GOR Cubic feet/Bbl	Completion Date
Test Before Workover After Workover	Date of Test	Tubing Depth	PBTD PBTD PBTD Gas Pi MC	Production FPD I her to the	WORK REDATA Ting Diametro Cing Format EKOVER Water Pro BF Teby certify the best of minerals	Producing Producing Producing Producing Producing Producing Producing Production Product	GOR Cubic feet/Bbl	Completion Date
Tubing Diam 2-7/10 Perforated In 9185 Dipen Hole In Test Before Workover After	Date of Test	Tubing Depth	PBTD PBTD PBTD Gas Pi MC	Production FPD	WORK RE DATA ring Diameter cing Format KOVER Water Pre BF	Producing Producing Producing Producing Producing Producing Producing Producing Production Producti	Oil String De	Completion Date 2-25-53 epth Gas Well Potential
Tubing Diam 2-7/10 Perforated In 9185 Dipen Hole In Test Before Workover After	neter (s) neterval(s) neterval	Tubing Depth	PBTD PBTD PBTD PBTD PBTD PBTD PBTD PBTD	Production FPD	WORK REDATA ring Diameter cing Format LAME KOVER Water Problem BF	Producing Producing Producing Producing Producing Producing Producing Producing Producing Production Productio	Oil String De	Completion Date 2-25-53 epth Gas Well Potential
Tubing Diam Perforated In Page 17/10 Perforated In Test Before	neter (s) neterval(s) neterval	Tubing Depth	RESULT on Gas Pr	Production FPD	WORK RE DATA ring Diameter cing Format EKOVER Water Pro BF	Producing Producing Producing Producing Producing Producing Producing Producing Producing Production Productio	Oil String De	Completion Date 2-25-53 epth Gas Well Potential
Tubing Diam 2-7/ Perforated In 9185	neter (s) neterval(s) neterval	Tubing Depth	PBTD 989	Production	WORK REDATA ring Diameter cing Format KOVER Water Pro	Producing State of the control of th	Oil String De	Completion Date 2-25-53 epth Gas Well Potential
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D F Elev. Tubing Diam 2-7/ Perforated In	Telech E 3799 neter Bu nterval(s)	T D Tubing Depth	ELOW FOR R ORIGIN	Oil St	WORK REDATA	Producing	Interval C	Completion Date
D F Elev. Tubing Diam	Z 3799 neter Bu	T D Tubing Depth	ELOW FOR R ORIGIN	EMEDIAL NAL WELL Oil St	WORK REDATA	Producing	Interval C	Completion Date
D F Elev.	K 3799	T D Tubing Depth	ELOW FOR R ORIGIN	EMEDIAL NAL WELL Oil St	WORK REDATA	Producing	Interval C	Completion Date
R. A	. Meleah		ELOW FOR R ORIGIN	EMEDIAL Nal Well	WORK RE	PORTS OF	NLY Interval	Completion Date
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b-20,		THI:	S IS A REPORT		ck appropria	ite block)		
Date Work	Performed	Pool	7	<u> </u>		County		37-8
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