NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	Oulf Oil Corporation - Box 2167, Hobbs, New Mexico (Address)						
LEASE Lea State	nG n	WELL NO.	7-Wo UN	IIT P	S 2	115-8	R 37-E
DATE WORK PE							
This is a Report	of: (Check	k appropriate	block)	F	Results of	f Test of	Casing Shut-off
Beginnir	g Drilling	Operations		T F	Remedial	Work	
Plugging	(*	Other Squ	ese cemen	ted and soid tre
Detailed account		one, nature are				used and	results obtained
packer fr 2. Ran 2-7/8 Ran 2-7/8 perforati Pressure 3. Ran 2-7/8 perforati rate 210	om 9108-911 tubing wi tubing wi ons in 7" of 3000%. Pul tubing wi ons in 7" of gallons per	obe pump. Hand 12° and cleane ith packer at ith cement returned from 93 lled tubing. ith packer at sasing from 91 r minute. San 3° ubing and Kobe	ed out to 9309'. Stainer at 9320-9385' S 9152'. S 185-9290' Model D	9400', mabbed. 9309', with 50 with 30 packer	Pulled to Pulled Squeese 2 sacks con Treated OOO gallor	tubing and tubing and comented ment. Max i formations 15% acidine at 91	d packer. thru imm n thru d. Injection
FILL IN BELOW Original Well Da DF Elev. 37991' Thng. Dia2-3/8" Perf Interval (s)	ta: TD 9445 Tbng Dep	PBD 94001 oth93881 9 390- 91851	Prod Oil String	. Int.93	185-9 385 1	Oil String	Date <u>2-10-53</u> Depth <u>9444</u> !
Open Hole Interv	al	Produ	icing For	mation	(S)		
RESULTS OF W	ORKOVER	•			BEFO	RE	AFTER
Date of Test					8-24-	<u>56</u>	12-26-56
Oil Production,	bbls. per	day			14		96
Gas Production,	Mcf per d	lay			17.2		11.93
Water Productio	n, bbls. p	er day			168		0
Gas-Oil Ratio, o	u. ft. per	bbl.			1229		124
Gas Well Potent	ial, Mcf pe	er day					
Witnessed by	B. Jordan	<u> </u>		Gra	12 011 60	rpora tion (Compa	nv)
OIL CONSE	RVATION	COMMISSION	above my kr Name	is trunowled	ge.	the information the information to the information	mation given the best of
Date		lattiet M	Comp	any	or or co	eporation	
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