

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

November 28, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation Lea State "Q" Well No. 7-Wo in P (Unit)
(Company or Operator)
SE 1/4 SE 1/4 of Sec. 2 T. 15-S R. 37-E NMPM. Denton-Wolfcamp Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to shut off water it is proposed to drill out packer, squeeze cement and acid treat as follows:

1. Pull 2-7/8" tubing. Run 2-7/8" tubing and bit and drill out Baker packer at 9108', clean out to 9200'.
2. Pull tubing and bit. Run 2-7/8" tubing with Baker full bore set-down packer and set in interval from 9290-9320'. Swab and test. Pull tubing and packer.
3. If warranted plug back with Hydramite to 9360'. If plugging back is unsuccessful, run 2-7/8" tubing with cement retainer set in interval from 9290-9320'; squeeze cement below retainer. Pull tubing.
4. Run tubing with Baker packer set at approximately 9100'. Swab and test. If warranted treat formation from 9185-9290' with 3000 gallons 15% NE acid. Run Baker Model "D" production packer on electric line set at approximately 9140'. Run producing equipment and return well to production.

Approved NOV 28 1956 , 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By E. J. Fischer
Title Engineer District V

Gulf Oil Corporation

By E. J. Fischer
Company or Operator

Position Area Supt. of Prod.
Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

