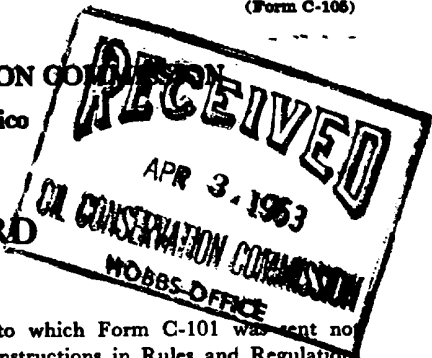


AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent no later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gulf Oil Corporation

(Company or Operator)

Lea State "G"

(Lease)

Well No. 8, in SW  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 2, T. 15-S, R. 37-E, NMPM.

Denton-Wolfeamp

Pool,

Lea

County.

Well is 990' feet from South line and 2310' feet from East line

of Section 2-15-37e. If State Land the Oil and Gas Lease No. is 811534

Drilling Commenced 1-24-53, 19... Drilling was Completed 3-25-53, 19...

Name of Drilling Contractor Admor Drilling Company

Address 1006 W. 25th Street Odessa, Texas

Elevation above sea level at Top of Tubing Head 3812' The information given is to be kept confidential until

..., 19...

OIL SANDS OR ZONES

No. 1, from 9135' to 9265' No. 4, from... to...

No. 2, from... to... No. 5, from... to...

No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet.

No. 2, from... to... feet.

No. 3, from... to... feet.

No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	326'				
9-5/8"	60#	New	4647'				
7"	23-26-29#	New	9417'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	340'	400	HOWCO		
12-1/4"	9-5/8"	4659'	2800	HOWCO		
8-3/4"	7"	9429'	500	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/3000 gallons 15% NE Acid by Cardinal Chemical

Result of Production Stimulation Swabbed 30 bbls oil & six bbls acid water in 1 hr. Well KO and

flowed 217 bbls oil & 60 bbls acid water in 8 hrs.

Depth Cleaned Out.....

## WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from.....0'.....feet to.....9430'.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

## PRODUCTION

Put to Producing.....March 25, 1953....., 19.....

OIL WELL: The production during the first 24 hours was.....784.....barrels of liquid of which.....100.....% was  
was oil;.....0.....% was emulsion;.....0.....% water; and.....0.....% was sediment. A.P.I.  
Gravity.....44.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

## Southeastern New Mexico

T. Anhy.....2140'  
T. Salt.....  
B. Salt.....  
T. Yates.....  
T. 7 Rivers.....  
T. Queen.....  
T. Grayburg.....  
T. San Andres.....4620'  
T. Glorieta.....  
T. Drinkard.....  
T. Tubbs.....  
T. Abo.....  
T. Penn.....  
T. Miss.....

T. Devonian.....  
T. Silurian.....  
T. Montoya.....  
T. Simpson.....  
T. McKee.....  
T. Ellenburger.....  
T. Gr. Wash.....  
T. Granite.....  
T. ....  
T. ....  
T. ....  
T. ....  
T. ....  
T. ....

## Northwestern New Mexico

T. Ojo Alamo.....  
T. Kirtland-Fruitland.....  
T. Farmington.....  
T. Pictured Cliffs.....  
T. Menefee.....  
T. Point Lookout.....  
T. Mancos.....  
T. Dakota.....  
T. Morrison.....  
T. Penn.....  
T. ....  
T. ....  
T. ....  
T. ....

Wolfcamp 9135'

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	119'		Caliche and Sand				
	340		Red Rock				
	1122		Red Bed & Red Rock				
	1761		Red Bed				
	2007		Red Bed & Red Rock				
	2090		Red Beds				
	2193		Red Rock, Sand & Anhydrite				
	2293		Anhydrite & Gyp				
	2945		Anhydrite, Gyp & Salt				
	3081		Anhydrite, Gyp, Salt Streaks				
	4364		Anhydrite & Gyp				
	4450		Anhydrite				
	4596		Anhydrite & Gyp				
	4629		Anhydrite & Lime				
	9430		Lime				
	9336		Lime - PLUGGED BACK TOTAL DEPTH				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 1, 1953

(Date)

Company or Operator.....Gulf Oil Corporation.....

Address.....Box 2167, Hobbs, New Mexico.....

Name.....R. M. Sherron.....

Position or Title.....Asst. Area Prod. Supt.....

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LEA STATE "G" #8

DRILL STEM TESTS

No. 1 - 3-18-53 - 1½ Hour Halliburton Drill Stem Test from 9330-9430' with 5/8" choke at 9308' - Packers at 9323' & 9330' - Bombs at 9312' & 9429' - Tool opened 7:PM  
3-18-53 - Light blow air decreased, dead at end of test - Recovered 550' drilling fluid, no show oil or water - Hydrostatic Pressure 4400# - Flowing Pressure 0-245#  
15 minute BHP 300#.

DEVIATIONS - TOTCO SURVEYS

<u>DEPTH</u>	<u>DEG.OFF</u>	<u>DEPTH</u>	<u>DEG.OFF</u>
150'	2	4860	1
340	0	5056	1
1091	1/2	5210	3/4
1308	1/2	5552	1/2
1550	1/2	5793	1
1945	1/2	6226	3/4
2080	1/2	6490	1-1/2
2320	3/4	6715	3/4
2571	1	6893	1-1/4
2880	3/4	7157	1
3335	1-1/2	7652	1-1/4
3637	1	7881	1-1/4
3937	1/2	8119	1
4130	1/2	8515	1
4476	1/2	8862	1
4660	4	9218	1-1/2
		9430	1-1/2