## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging joint well,

	Indicate Nature of Report by Checking Be	low
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	March 24, 1953	Hebbs, New Mexico
Following is a report on the work	done and the results obtained under the heading	noted above at the
Gulf Oil Corporation		Lea State "G"
(Company or Op	erator)	(Lease)
Admor Drilling Compan	<b>y</b> , Well No <b>8</b>	in the
•	enton Wolfcamp Pool,	T.ea.
1, RJ.E.W., NMPM.,	Fool,	County
The Dates of this work were as folows:	March 21 - 22, 1953	
Notice of intention to do the work (	(was not) submitted on Form C-102 on	(Cross out incorper words)
and approval of the proposed plan		(Closs out incollect words)
	() (was not) obtained	
	, ,	
	(was not) obtained.  LED ACCOUNT OF WORK DONE AND RESU	LTS OBTAINED
Ran 229 joints 9417' at 9429' w/500 sacks Gulf temperature surv	, ,	Casing. Set and comented 337'. Maximum pressure 1500#. 5700'.
Ran 229 joints 9417' at 9429' w/500 sacks Gulf temperature surv After waiting ever 30 There was no drep in	of 7" OD 23-26-29# N-80 & J-55 SS 4% Gel slow set cement. Plug at 9 ey in 8 hours found top cement at hours tested 7" casing w/1000# p pressure. Cleaned out to top of p Yarbrough, State Oil and Gas Ins	Casing. Set and comented 337'. Maximum pressure 1500#. 5700'. ressure for 30 minutes. lug at 9336'.
Ran 229 joints 9417' at 9429' w/500 sacks Gulf temperature surv After waiting ever 30 There was no drep in After approval of Mr.	of 7" OD 23-26-29# N-80 & J-55 SS 4% Gel slow set cement. Plug at 9 ey in 8 hours found top cement at hours tested 7" casing w/1000# p pressure. Cleaned out to top of p Yarbrough, State Oil and Gas Ins	Casing. Set and comented 337'. Maximum pressure 1500#. 5700'. ressure for 30 minutes. lug at 9336'.
Ran 229 joints 9417' at 9429' w/500 sacks Gulf temperature surv  After waiting ever 30 There was no drep in After approval of Mr.	of 7" OD 23-26-29# N-80 & J-55 SS 4% Gel slow set cement. Plug at 9 ey in 8 hours found top cement at hours tested 7" casing w/1000# p pressure. Cleaned out to top of p Yarbrough, State Oil and Gas Ins	Casing. Set and comented 337'. Maximum pressure 1500#. 5700'. ressure for 30 minutes. lug at 9336'.
Ran 229 joints 9417' at 9429' w/500 sacks Gulf temperature surv After waiting ever 30 There was no drep in After approval of Mr. made to complete well	of 7" OD 23-26-29# N-80 & J-55 SS 4% Gel slow set cement. Plug at 9 ey in 8 hours found top cement at hours tested 7" casing w/1000# p pressure. Cleaned out to top of p Yarbrough, State Oil and Gas Ins	Casing. Set and comented 337'. Maximum pressure 1500#. 5700'. ressure for 30 minutes. lug at 9336'.
Ran 229 joints 9417' at 9429' w/500 sacks Gulf temperature surv  After waiting ever 30 There was no drep in After approval of Mr. made to complete well  Witnessed by Ja Ra Hartin (Name)	of 7" OD 23-26-29# N-80 & J-55 SS 4% Gel slow set cement. Plug at 9 ey in 8 hours found top cement at hours tested 7" casing w/1000# p pressure. Cleaned out to top of p  Yarbrough, State Oil and Gas Ins .  Gulf Oil Corporation (Company)  I hereby certify the	Casing. Set and comented 337'. Maximum pressure 1500%. 5700'.  ressure for 30 minutes. lug at 9336'.  pestor, preparations were  Drilling Foreman  (Title)  at the information given above is true and complete
Ran 229 joints 9417' at 9429' w/500 sacks Gulf temperature surv  After waiting ever 30 There was no drep in After approval of Mr. made to complete well  Witnessed by	of 7" OD 23-26-29# N-80 & J-55 SS 4% Gel slow set cement. Plug at 9 ey in 8 hours found top cement at hours tested 7" casing w/1000# p pressure. Cleaned out to top of p  Yarbrough, State Oil and Gas Ins  Gulf Oil Corporation  (Company)  I hereby certify the	Casing. Set and comented 337'. Maximum pressure 1500%. 5700'.  ressure for 30 minutes. lug at 9336'.  pestor, preparations were  Drilling Foreman  (Title)  at the information given above is true and complete

for the second •