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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-53557
7. Unit Agreement Name
8. Farm or Lease Name Lea G State
9. Well No. 1
10. Field and Pool, or Well Unit Denton Devonian
12. County Lea

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Gulf Oil Corporation

3. Address of Operator  
Box 670, Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE East LINE, SECTION 2 TOWNSHIP 15-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3812' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

Set BP & abandoned lower perms, squeezed upper perms, repaired csg leak & acidized.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12,853' TD, 12,533' PB.

Pulled producing equipment. Set CI BP at 12,545' and capped with 2 sacks of cement to 12,533', abandoning lower perforations 12,555' to 12,620'. Squeezed perforations 11,904' to 12,305' with 326 sacks of Class C cement. WOC 18 hours. Tested squeezed perforations with 500#, 30 minutes, OK. Located leak in 7" casing at 6003'. Squeezed leak with 200 sacks of Class C cement. WOC 18 hours. Cleaned out to 6103' and tested squeezed leak with 800#, 30 minutes. Cleaned out to 12,533'. Ran treating equipment. Treated perforations 12,430' to 12,520' with 3000 gallons of 15% NE acid. Maximum pressure 3600#, ISIP 2700#, after 15 minutes 1500#. Flushed with fresh water. Swabbed and cleaned up. Pulled treating equipment. Ran Baker Model D packer on wire line and set at 12,360'. Ran 2-3/8" tubing and set in Model D packer with 8,000# compression. Ran Kobe equipment and placed well on production. Well is now producing through perforations 12,430' to 12,520'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Barbra TITLE Area Engineer DATE August 4, 1975

APPROVED BY John Runyan TITLE Geologist DATE AUG 5 1975

CONDITIONS OF APPROVAL, IF ANY: