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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
53557	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Lea G State
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 15-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Denton Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3812' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>			

Cleaned out and acidized.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12,632' PB.

Pulled producing equipment. Cleaned out to 12,603'. Ran treating equipment and treated perforations 12,555' wot 12,603' with 2,000 gallons of 15% NE acid. Maximum pressure 4100#, minimum 2250#, ISIP vacuum. AIR 3 BPM. Treated perforations 12,125' to 12,305' with 4000 gallons of 15% NE acid. Flushed with 60 barrels of water. Maximum pressure 3200#, ISIP 0#, AIR 4.5 BPM. Treated perforations 12,086' to 11,904' with 4000 gallons of 15% NE acid. Flushed with 55 barrels of water. Swabbed water only. Pulled treating equipment. Ran 2-3/8" tubing open ended. To be carried as closed in pending further well study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Borland TITLE Area Production Manager DATE December 18, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1967

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