		NEW MEXICO	OIL CONSE	RYATION	COMMISSIO	N	FORM C-10 (Rev 1-55)
		MISCELLA	ANEOUS RE	EPORTS O	N WELLS		
	(5)	ubmit to appropriat	e District Offi	ce as per Cor	nmission Rule	1106)	
of Compa	nv	······································		Address			
	Gulf 011 Co		U.N. III-ia	Box 2		bs, New Mex	1.00
Les	State "0"	We	ll No. Unit			5-8	37-E
ork Perfe	ormed 1	Pool Denten			County Los		
. 21-11	ec. 8, 1959	THIS IS A	REPORT OF:	(Cbeck appropr	iate block)		
Beginning	Drilling Operation		g Test and Cem	ent Job	Other (Ex	plain):	
Plugging		ture and quantity of					
	gallens 15% 2nd stage, 3	NE acid in 2 IR 210 gpm. 7	P 4400#.	₩ ₩9	~ Phase 14		,
			Desition		Company		
essed by	N. B. Jordan		Position Field For	and the second se	and the second se	011 Corpo	retion
essed by	N. B. Jordan	FILL IN BELO	Field For	DIAL WORK	Gal		retion
	N. B. Jordan		Pield For DW FOR REME ORIGINAL PBTD	DIAL WORK WELL DATA	Cult REPORTS ON Producing	Interval	Completion Date
Elev. 38 1	12 I T D	FILL IN BELO	Field For DW FOR REME ORIGINAL	DIAL WORK WELL DATA	Producing 12,	Interval 130-12,725'	Completion Date
Elev. 381 ng Diamet	T D ter	FILL IN BELO	Pield For DW FOR REME ORIGINAL PBTD	DIAL WORK WELL DATA	Producing 12,	Interval 130–12,725' Oil String	Completion Date
Elev. 301 ng Diamet 2-	T D ter 3/8# erval(s)	FILL IN BELO	Field For DW FOR REME ORIGINAL PBTD 12,7	DIAL WORK WELL DATA 87' Oil String Dia 7" 725'	Guli REPORTS ON Producing 12,1	Interval 130–12,725' Oil String	Completion Date
Elev. 381 ng Diamer 2- prated Int	T D 12 • ter 3/8 * erval(s) 12,130-520	FILL IN BELC 12,835 Tubing Depth 12,729	Field For DW FOR REME ORIGINAL PBTD 12,7	DIAL WORK WELL DATA 87 ¹ Oil String Dia 7 ⁹	Guli REPORTS ON Producing 12,1	Interval 130–12,725 Oil String 12	Completion Date
Elev. 381 ng Diamer 2-5 prated Int	T D 12 • ter 3/8 * erval(s) 12,130-520	FILL IN BELC 12,835 Tubing Depth 12,729	Field For DW FOR REME ORIGINAL PBTD 12,7 4 & 12,645	DIAL WORK WELL DATA 87' Oil String Dia 7" 725'	Guli REPORTS ON Producing 12,1 ameter rmation(s) Devon	Interval 130–12,725 Oil String 12	Completion Date 11-12-51 Depth 2,831'
Elev. 381 ng Diamei 2	T D 12 • ter 3/8 * erval(s) 12,130-520	FILL IN BELC 12,835 Tubing Depth 12,729	Field For DW FOR REME ORIGINAL PBTD 12,7 4 & 12,645	DIAL WORK WELL DATA 87' Oil String Dia 7" 725' Producing For FWORKOVE	Guli REPORTS ON Producing 12,1 ameter rmation(s) Devon	Interval 130–12,725 Oil String 12	Completion Date 11-12-51 Depth 2,831' Gas Well Pote
Elev. 381 Ing Diamer 2	T D ter 3/8" erval(s) 12,130-520 erval	FILL IN BELO	Field For DW FOR REME ORIGINAL PBTD 12,7 & 12,645- RESULTS C Gas Produ	DIAL WORK WELL DATA 87' Oil String Dia 7" 725' Producing For FWORKOVE	Guli REPORTS ON Producing 12,1 imeter rmation(s) Devon R er Production	Interval 130-12,725' Oil String 12 14 Oil String 12 14 14 14 14 14 14 14 14 14 14	Completion Date 11-12-51 Depth 2,831' Gas Well Pote
Elev. mg Diamer 2-3 Drated Int Hole Int est efore rkover After	T D ter 3/8: erval(s) 12,130-520 erval Date of Test	FILL IN BELO	Field For DW FOR REME ORIGINAL PBTD 12,7 & 12,645 RESULTS C Gas Produ MCFP 265	DIAL WORK WELL DATA 87' Oil String Dia 7' 725' Producing For FWORKOVE Control Wate	Guli REPORTS ON Producing 12,1 imeter rmation(s) Devon R er Production B P D 172 191	Interval 130–12,725' Oil String 12 14 Oil String 12 12 12 13 15 13 13 13 13 13 13 13 13 13 13	Completion Date 11-12-51 Depth 2,831 Gas Well Pote MCFPD
ing Diame	T D ter 3/8* (erval(s) 12,130-520 (erval Date of Test 10-6-59 12-8-59	FILL IN BELO	Field For DW FOR REME ORIGINAL PBTD 12,7 & 12,645- RESULTS C Gas Produ MCFP 265 .) 390	DIAL WORK WELL DATA 87' Oil String Dia 7' 725' Producing For FWORKOVE Interest of the second Producing For Producing For Produci	Guli REPORTS ON Producing 12,1 imeter rmation(s) Devon R er Production B P D 172 191	Interval Interval IOII String III IAN GOR Cubic feet/Bi 1523 1368 Information given	Completion Date 11-12-51 Depth 2,831 Gas Well Pote MCFPD
Elev. ng Diamer 2-3 orated Int hole Int Cest efore prkover After	T D 12 • ter 3/8 * erval(s) 12,130-520 rerval Date of Test 10-6-59 12-8-59 01L CONSERV.	FILL IN BELO 12,835' Tubing Depth 12,729' 1,12,555-620 Oil Production BPD 174 285 (est	Field For DW FOR REME ORIGINAL PBTD 12,7 & 12,645- RESULTS C Gas Produ MCFP 265 .) 390	DIAL WORK WELL DATA 87' Oil String Dia 7' 725' Producing For FWORKOVE Interest of the second Producing For Producing For Produci	Guli REPORTS ON Producing 12,1 meter rmation(s) Devon R er Production B P D 172 191 ertify that the in	Interval Interval IOII String III IAN GOR Cubic feet/Bi 1523 1368 Information given	Completion Date 11-12-51 Depth 2,831 Gas Well Pote MCFPD
Elev. ang Diamer 2	T D 12 • ter 3/8 * erval(s) 12,130-520 rerval Date of Test 10-6-59 12-8-59 01L CONSERV.	FILL IN BELO 12,835' Tubing Depth 12,729' 1,12,555-620 Oil Production BPD 174 285 (est	Field For DW FOR REME ORIGINAL PBTD 12,7 & 12,645- RESULTS C Gas Produ MCFP 265 .) 390	DIAL WORK WELL DATA 87' Oil String Dia 7" 725' Producing For Producing For F WORKOVE action Wate D	Guli REPORTS ON Producing 12,1 imeter rmation(s) Devon: R er Production B P D 172 191 ertify that the is of my knowled	Interval Interval IOII String III IAN GOR Cubic feet/Bi 1523 1368 Information given	Completion Date 11-12-51 Depth 2,831 Gas Well Pote MCFPD above is true and co