

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

April 22, 1959
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation Lea State "G" Well No. 1 in J
(Company or Operator) Lease (Unit)
NW 1/4 SE 1/4 of Sec. 2, T. 15-S, R. 37-E NMPM., Denton Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In an effort to increase production it is proposed to acidize and test and, if necessary, perforate and acidize as follows:

1. Check for packer or casing leak.
2. If leak is not indicated, unseat packer (12,095'), lower and set in interval 12,305-12,340'. Pressure to 1000# to check for BP leak (BP at 12,340').
3. If packer & BP are O.K., raise packer to approximately 11,850'. Run a "thru tubing" collar locator. Lower packer and engage PB. Set BP in blank interval between perforations (12,213-12,226'. Swab and test. Acidize with 6000 gals 15% NE. Swab and test.
4. If well flows top allowable, return to production.
5. If not, pull tubing, packer and retrievable BP.
6. Perforate 7" casing with 4, 1/2" JHPF in following intervals: 11,904-11,944', 11,958-12,004', 12,016-12,042', 12,058-12,088'. Swab and test.
7. Acidize with 9000 gals 15% NE acid if warranted. Return well to production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation
Company or Operator

By.....

Position.....

Send Communications regarding well to:

Name.....

Address.....