

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

November 28, 1955  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation      Lea State "G"      Well No. 1      in J  
(Company or Operator)      Lease      (Unit)  
NW 1/4 SE 1/4 of Sec. 2      T. 15-S      R. 37-E      NMPM,      Denton      Pool  
(40-acre Subdivision)  
Lea      County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to restore production it is proposed to squeeze off lower perforations and acid treat upper perforations as follows:

1. Pull tubing and packer
2. Set Baker cast iron cement retainer on wire line set at 12,640'.
3. Run 2-3/8" tubing and squeeze cement perforations from 12,645-12,725'. Leave about 10' cement above retainer. Pull tubing and WOC.
4. Run tubing with Baker bridge plug and parent ~~packer~~ packer and straddle perforations from 12,555-12,620'. Swab and test. Acid treat with 4000 gallons if necessary.
5. Pull up and straddle perforations 12,430-12,520'. Swab and test. Acid treat with 5000 gallons if necessary. Swab and test.
6. Run 2-3/8" tubing with Sweet production packer set at 12,320'. Return well to production.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation  
Company or Operator

By.....

Position..... Area Supt. of Prod.  
Send Communications regarding well to:

Name..... Gulf Oil Corporation

Address..... Box 2167, Hobbs, N. M.