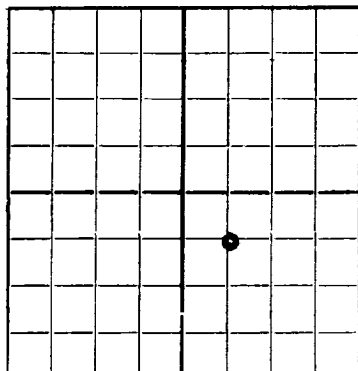


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation **Lea State "G"**
Company or Operator Lease
Well No. **1** in **NW SE** of Sec. **2**, T. **15S**
R. **37E**, N. M. P. M., **Denton-Devonian** Field, **Lea** County.
Well is **660** feet south of the North line and **1980** feet west of the East line of **SE 1/4 of Sec. 2**
If State land the oil and gas lease is No. **53517** Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is **Gulf Oil Corp. - Fort Worth Prod. Division**, Address **Box 1290, Ft. Worth, Texas**
Drilling commenced **May 5** 19 **51** Drilling was completed **November 11** 19 **51**
Name of drilling contractor **Dixilyn Drilling Company**, Address **Box 3427, Odessa, Texas**
Elevation above sea level at top of casing **3812** feet.
The information given is to be kept confidential until _____ 19 ____.

OIL SANDS OR ZONES

No. 1, from **12,430'** to **12,735'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8"	40#	8 R.T.	SS	351'				
9-5/8"	40,36#	8 R.T.	SS	4,678'				
7"	32,29,24#	8 R.T.	SS	12,815.50'			12,430' 12,725'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	369'	390	BOWCO		
12-1/4"	9-5/8"	4,695'	2,000	BOWCO		
8-3/4"	7"	12,831'	635	BOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15% N. E.	2,000 Gal.	11-10-51	12,430-12,725	
		15% N. E.	5,000 Gal.	11-11-51	12,430-12,725	

Results of shooting or chemical treatment **Flowed 297 bbls of 45.9 gr oil, no water, thru 2-3/8" tubing & 1-1/4" choke in 8 hours.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **TD 12,835'** **FBTD 12,787'** feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing **November 11** 19 **51**
The production of the first 24 hours was **891 (Est.)** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, **55.9**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Dixilyn Drilling Company, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **21st**

day of **November**, 19 **51**

Clavis Gilbreath
Notary Public

My Commission expires **7-20-54**

Hobbs, New Mexico, November 21, 1951

Place Date

Name **Charles Taylor**

Position **Area Prod. Supt.**

Representing **Gulf Oil Corporation**
Company or Operator.

Address **Box 2167, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	18.45'		Top of Kelly Drive Bushing to Bottom of Cellar
	240		Sand and Gravel
	495		Red Bed
	1042		Red Bed and Shells
	1393		Red Bed
	1809		Red Bed and Shells
	1959		Red Bed and Sand
	2018		Red Bed, Sand and Anhydrite
	2141		Anhydrite
	2210		Anhydrite and Red Rock
	3165		Anhydrite and Salt
	3245		Anhydrite and Gyp
	3313		Anhydrite, Gyp and Salt Streaks
	3363		Anhydrite, Gyp and Salt
	3630		Anhydrite and Gyp
	3691		Anhydrite
	3849		Anhydrite and Gyp
	3895		Anhydrite
	3995		Gyp, Red Rock and Anhydrite
	4018		Anhydrite and Gyp
	4076		Anhydrite
	4115		Gyp, Anhydrite and Red Rock
	4189		Anhydrite
	4256		Red Shale and Anhydrite
	4303		Anhydrite
	4351		Anhydrite and Lime
	4384		Anhydrite and Lime Streaks
	4626		Lime and Anhydrite
	5122		Lime
	5159		Sandy Lime
	5816		Lime
	5875		Sand and Lime
	6150		Lime
	6211		Lime and Shale
	7287		Lime
	7348		Lime and Sand
	7756		Lime
	7819		Sandy Lime
	9377		Lime
	9399		Lime and Shale
	9443		Lime and Shale Streaks
	9465		Lime
	9543		Lime and Chert
	9641		Lime
	9700		Lime, Shale and Chert
	9746		Lime and Shale
	9775		Lime
	9790		Chert, Lime and Shale
	9913		Lime and Shale
	10480		Lime
	10498		Lime and Chert Streaks
	10542		Lime
	10812		Lime and Shale
	10825		Lime and Chert
	10848		Lime, Chert and Shale
	10868		Lime and Shale
	10920		Lime, Chert and Shale
	10934		Lime and Shale
	10988		Lime, Shale and Chert
	11183		Lime and Shale
	11190		Shale, Lime and Chert
	11203		Lime and Shale
	11243		Lime, Shale and Chert
	11255		Lime and Shale
	11260		Lime, Shale and Chert
	11469		Lime and Shale
	11654		Sandy Lime and Shale
	11772		Lime and Shale
	11808		Lime Streaks and Shale
	11912		Lime and Shale
	11919		Lime, Shale and Chert
	12400		Lime and Shale
	12416		Lime, Shale and Chert
	12835TD		Lime and Shale

FORMATION TOPS

Anhydrite	2130'
Grayburg	4600'
San Andres	6250'
Drinkard	7400'
Tubbs	8060'
Wolfcamp	9138'
Woodford	11780'
Devonian	11870'