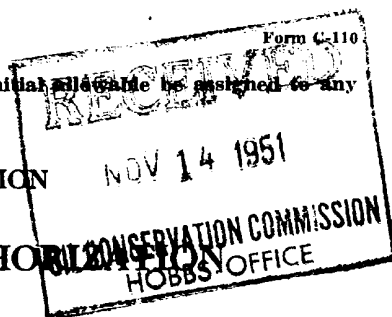


DUPLICATE

It is necessary that Form C-104 be approved before this form can be approved and an initial signature be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL



Company or Operator Gulf Oil Corporation Lease Lea State "G"
Address Box 2167, Hobbs, New Mexico Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)
Unit J Wells No. 1-D Sec. 2 T. 15S R. 37E Pool Denton County Lea
Kind of Lease State Location of Tanks On Lease
Transporter Service Pipeline Company Address of Transporter Denver City, Texas
(Local or Field Office)
Lubbock, Texas Percent of oil to be transported 100 Other transporters authorized
(Principal Place of Business) to transport oil from this unit are None 0%
REMARKS:

Request that this well be placed in the Proration Schedule on a production basis effective November 11, 1951.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 13th day of November, 1951

Gulf Oil Corporation
(Company or Operator)
By Chas. J. Boyer
Title Area Prod. Mgr.

Approved: 11 - 14, 1951

OIL CONSERVATION COMMISSION

By W. O. Garbrough

Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

Form O-10

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit after such certificate has been approved by the Oil Conservation Commission. One copy shall be forwarded to the transporter, one copy retained by the Commission, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one operation period, the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission District Office and the transporter authorized by certificate on file with the Commission by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished to the permanent transporter. Such temporary transporter shall not move any oil or gas in excess of the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipeline connection and authorize the transporter to transport oil or gas from the unit to the transporter and shall remain in full force and effect until:

- (a) ownership changes;
- (b) the transporter is changed in whole or in part;
- (c) the permit is cancelled by the Commission.

The operator shall file this certificate with the District Office of the Oil Conservation Commission at the same time this permit is filed and shall file a full report under the heading "REMARKS."

If, in case of a change in the transporter, the transporter designated to move oil or gas shows under "REMARKS" the previous owner's name and the name of the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each period of time covered by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION **Santa Fe, New Mexico**

RECEIVED
NOV 14 1951
OIL CONSERVATION COMMISSION
HOBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is submitted to the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
 Place

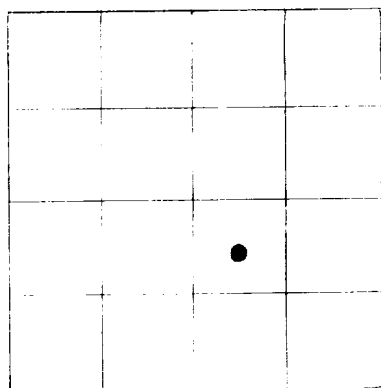
November 13, 1951
 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Lea State "G" Well No. 1-D in N. 1/4 NE 1/4
 Company or Operator Lease

section 2, T. 15S, R. 37E, N.M.P.M. Denton Pool Lea County

Please indicate location: Elevation 3812' Spudded 5-5-51 Completed 11-11-51



Unit letter: J

Total Depth _____ P.B. 12,787

Top Oil Gas Pay 11,870 Top Water Pay -

Initial Production Test: Pump _____ Flow 891 (ROPD OR CU. FT. GAS PER DAY)

Based on 297 Bbls. Oil in 8 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1-1/4"

Tubing (Size) 2-3/8" 12,658 Feet

Pressures: Tubing 1004 Casing Packer

Gas/Oil Ratio 967 Gravity 45.9

Casing Perforations:

12,725 to 12,645 with 4 jet holes per foot.

12,620 to 12,555 " " " " " " 12,520 to 12,430 w/4 jet
 Acid Record: Show of Oil, Gas and water holes ft.

Casing & Cementing Record

Size	Feet	Sax
<u>13-3/8"</u>	<u>351</u>	<u>350</u>
<u>9-5/8"</u>	<u>4678</u>	<u>2000</u>
<u>7"</u>	<u>12815.5</u>	<u>635</u>

2,000 Gals 12,725 to 12,430 S/176 bbls oil no water in 6 hrs.
5,000 Gals 12,725 to 12,430 S/297 bbls oil no water in 8 hrs.

Shooting Record.

_____ Qts _____ to _____ S/
 _____ Qts _____ to _____ S/
 _____ Qts _____ to _____ S/

Natural Production Test: _____ Pumping 0 Flowing

Test after acid or shot: _____ Pumping 891 - 24 hr Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2130'</u>	T. Devonian <u>11,870</u>	T. Ojo Alamo _____
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Montoya _____	T. Farmington _____
T. Yates _____	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Cliff House _____
T. Queen _____	T. Ellenburger _____	T. Menefee _____
T. Grayburg _____	T. Gr. Wash _____	T. Point Lookout _____
T. San Andres <u>4600'</u>	T. Granite _____	T. Mancos _____
T. Glorieta <u>6250'</u>	T. _____	T. Dakota _____
T. Drinkard _____	T. _____	T. Morrison _____
T. Tubbs <u>7400'</u>	T. _____	T. Penn _____
T. Abo <u>8060'</u>	T. _____	T. _____
T. Wolfcamp <u>9138'</u>	T. _____	T. _____
T. Miss _____	T. _____	T. _____
<u>Woodford</u> <u>11,780'</u>		

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: November 11, 1951.

Pipe line taking oil or gas: Service Pipeline Company

Remarks: Request that this well be placed in the Proration Schedule
on a production basis effective November 11, 1951.

Gulf Oil Corporation

Company or Operator

ORIG. SIGNED BY

CHAS. TAYLOR

Bv: _____

Signature

Position: Area Prod. Supt.

Send communications regarding well to:

Name: Chas. Taylor

Address: Box 2167, Hobbs, New Mexico

APPROVED 11-14, 1951

OIL CONSERVATION COMMISSION

Bv: Roy Gacheraud

Title: _____

Oil & Gas Inspector