	State of	State of New Mexico		1	Form C-10 Revised March 25, 199	
Office District I	Energy, Minerals and Natural Resources		WELL API NO.			
1625 N. French Dr., Hobbs, NM 87240	r., Hobbs, NM 87240			30-025-05239		
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION 2040 South Pacheco			5. Indicate Type of Lease		
District III				STATE FEE .		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & Gas Lease No. 53517		
CUNIDD V MOTICE	ES AND REPORTS O	N WELLS		7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	I S TO DRILL OR TO DEL	EPEN OK PLOC	G BACK TO A R SUCH			
PROPOSALS.)				Lea "G"	' State	
1. Type of Well: Oil Well						
Oil Well A Gas Well 2. Name of Operator Merit Energy Company	8. Well No.					
			9. Pool name or Wildcat			
3. Address of Operator 12222 Merit Drive St	uite 1500 Dalla	ıs, Texas	75251	Denton (De	evonian)	
4. Well Location						
4. Well Bootton				1980 feet fr	rom the <u>East</u> li	
Unit Letter 0:	660 feet from the	e <u>South</u>	line and	1900 1660 1	iom me <u>Edec </u>	
	m 1: 1	IEC Day	.go 37F	NMPM	County Lea	
Section 2	Township 1 10. Elevation (Show	LSS Kar	nge 37E	THE RESERVE		
	2706 CP					
	propriate Box to I	ndicate Na	ture of Notice	Report or Othe	er Data	
11. Check Ap	propriate box to I	Iluicate Iva	SUI	BSEQUENT R		
NOTICE OF INT	ENTION TO.		REMEDIAL WO			
PERFORM REMEDIAL WORK	PLUG AND ABANDO	~~				
TEMPORARILY ABANDON	CHANGE PLANS			RILLING OPNS.] PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	AND L	J	
			OTHER:			
OTHER: 12. Describe proposed or complete.	1 (Clearly	v state all ner	timent details and	l give pertinent dat	es, including estimated of	
 Describe proposed or complete of starting any proposed work). or recompilation. 	SEE RULE 1103. Fo	or Multiple (Completions: Atta	ach wellbore diagra	am of proposed completi	
MIRU Well Service	Unit. ND Wellh	iead. NU	BOP. POH w	/tbg.		
MIRU Well Service (nead. NU	BOP. POH w	/tbg.		
RIH w/bit & scrape:	r to 11,900'.	712' - 11	718'	/tbg.		
	r to 11,900'. s (2 spf): 117 117	712 ' - 11 726 ' - 11	718 ' 734 '	/tbg.		
RIH w/bit & scrape:	r to 11,900'. s (2 spf): 117 117 117	712' - 11 726' - 11 750' - 11	718 ' 734 ' 756!	/tbg.		
RIH w/bit & scrape:	r to 11,900'. s (2 spf): 117 117 117	712' - 11 726' - 11 750' - 11 784' - 11	718' 734' 756' 787'	/tbg.		
RIH w/bit & scrape	r to 11,900'. s (2 spf): 117 117 117	712' - 11 726' - 11 750' - 11	718' 734' 756' 787'	/tbg.		
RIH w/bit & scrape: Perforate interval:	r to 11,900'. s (2 spf): 117 117 117 118	712' - 11 726' - 11 750' - 11 784' - 11 884' - 11	718' 734' 756' 787' 891'	/tbg.		
RIH w/bit & scrape: Perforate interval: RIH w/sub pump on	r to 11,900'. s (2 spf): 117 117 117 118 2 7/8" tbg. Se	712' - 11 726' - 11 750' - 11 784' - 11 884' - 11 et pmp @	718' 734' 756' 787' 891' +/- 11000'.			
RIH w/bit & scrape: Perforate interval: RIH w/sub pump on	r to 11,900'. s (2 spf): 117 117 117 118 2 7/8" tbg. Se	712' - 11 726' - 11 750' - 11 784' - 11 884' - 11 et pmp @	718' 734' 756' 787' 891' +/- 11000'.			
RIH w/bit & scrape: Perforate interval: RIH w/sub pump on	r to 11,900'. s (2 spf): 117 117 117 118 2 7/8" tbg. Se	712' - 11 726' - 11 750' - 11 784' - 11 884' - 11 et pmp @ ity.	718' 734' 756' 787' 891' +/- 11000'.	ledge and belief.	DATE 6/2/9	
RIH w/bit & scraper Perforate interval: RIH w/sub pump on Test well to deter I hereby certify that the information SIGNATURE	r to 11,900'. s (2 spf): 117 117 117 118 2 7/8" tbg. Semine productive above is true and cor	712' - 11 726' - 11 750' - 11 784' - 11 884' - 11 et pmp @ ity.	718' 734' 756' 787' 891' +/- 11000'.	ledge and belief. Analyst	DATE 6/2/9	
RIH w/bit & scrape: Perforate interval: RIH w/sub pump on Test well to deter I hereby certify that the information SIGNATURE Type or print name Lynne	r to 11,900'. s (2 spf): 117 117 117 118 2 7/8" tbg. Se	712' - 11 726' - 11 750' - 11 784' - 11 884' - 11 et pmp @ ity.	718' 734' 756' 787' 891' +/- 11000'.	ledge and belief. Analyst	DATE6/2/9 Celephone No. 972-70	
RIH w/bit & scraper Perforate interval. RIH w/sub pump on Test well to deter I hereby certify that the information SIGNATURE	r to 11,900'. s (2 spf): 117 117 117 118 2 7/8" tbg. Semine productive above is true and cor	712' - 11 726' - 11 750' - 11 784' - 11 884' - 11 et pmp @ ity.	718' 734' 756' 787' 891' +/- 11000'.	ledge and belief. Analyst	Celephone No. 972-70	
RIH w/bit & scrape: Perforate interval: RIH w/sub pump on Test well to deter I hereby certify that the information SIGNATURE Type or print name Lynne	r to 11,900'. s (2 spf): 117 117 117 118 2 7/8" tbg. Semine productive above is true and continuous formula f	712' - 11 726' - 11 750' - 11 784' - 11 884' - 11 et pmp @ ity. mplete to the	718' 734' 756' 787' 891' +/- 11000'.	ledge and belief. Analyst	DATD	