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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed. <input type="checkbox"/>
5. State Oil & Gas Lease No.	
53517	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation		Lea "G" State
3. Address of Operator		9. Well No.
Box 670, Hobbs, New Mexico 88240		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM		Denton Devonian
THE East LINE, SECTION 2 TOWNSHIP 15-S RANGE 37-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3796' GL		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11,866' PB.  
Pulled tubing. Squeezed hole in 7" casing at approximately 5540' with 425 sacks of Class C cement. WOC 36 hours. Tested casing with 700#, 30 minutes, OK. Perforated 7" casing with 2, 1/2" JHPF at 11,760-62', 11,828-30' and 11,844-46'. Ran 2-3/8" tubing, BP and packer. Set BP at 11,866' and packer at 11,505'. Treated new perforations with 1500 gallons of 15% NE acid. Flushed with 58 barrels of brine water. Maximum pressure 4000#, minimum 1600#, ISIP 0#. AIR 3 bpm. Swabbed and cleaned up and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
C. F. KALTEYER

TITLE Area Petroleum Engineer

DATE July 21, 1971

SIGNED

APPROVED BY

*Lester Clements*

TITLE

OIL & GAS INSPECTOR

DATE

JUL 22 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 21 1971

OIL CONSERVATION COMM.  
HOUSTON, TEX.