

DUPLICATE

OIL CONSERVATION COMMISSIK
Santa Fe, New Mexico

RECEIVED
FEB 12 1952
OIL CONSERVATION COMMISSION
OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is submitted with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

February 12, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Lea State "O"
Company or Operator Lease

Well No. 2-D in SW 1/4 38 1/4

section 2, T. 15S, R. 37E, N.M.P.M. Denton Pool Lea County

Please indicate location: Elevation 3600' Spudded 7-21-51 Completed 2-11-52

Total Depth 12,190' P.B.
Top Oil/Gas Pay 11,790' Top Water Pay
Initial Production Test: Pump _____ Flow 1000 (Net) (BOPD OR CU. FT. GAS PER DAY)
Based on 812 Bbls. Oil in 18 hrs. 0 Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches 1-1/4"
Tubing (Size) 2-3/8" @ 12,063 Feet
Pressures: Tubing 100# Casing 0, Packer
Gas/Oil Ratio 50 Gravity 46
Casing Perforations: None

Unit letter: 0

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	352'	350
9-5/8"	1692'	2000
7"	11886'	440

Acid Record: 1000 Gals 12,063' to 12,190' S/ 812 bbls oil in 18 hours.
Gals _____ to _____ S/
Gals _____ to _____ S/
Shooting Record. S/
Qts _____ to _____ S/
None Qts _____ to _____ S/
Qts _____ to _____ S/
Natural Production Test: Pumping 42 bbls in following 9 hours
Test after acid or shot: Pumping 812 bbls in following 18 hours

Please indicate below Formation Tops (in conformance with geographical section of state)

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2140'	T. Devonian 11,790'	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Cliff House	
T. Queen	T. Ellenburger	T. Menefee	
T. Grayburg	T. Gr. Wash	T. Point Lookout	
T. San Andres 4600'	T. Granite	T. Mancos	
T. Glorieta	T.	T. Dakota	
T. Drinkard	T.	T. Morrison	
T. Tubbs	T.	T. Penn	
T. Abo 8040'	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

Welford 9210'
Woodford 11690'

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: February 11, 1952

Pipe line taking oil or gas: Jerrico Pipeline Company

Remarks: Request that this well be placed in the production schedule on a production basis effective February 11, 1952.

Gulf Oil Corporation
Company or Operator

By: *Char Taylor*
Signature

Position: Area Prod. Supv.

Send communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mex.

APPROVED _____, 19

OIL CONSERVATION COMMISSION

By: *R. S. Blynn*

Title: _____