NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		I	

April 14, 1971

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Old C-104 and C-110

SANIAFE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
FiLE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TR	ANSPURT OIL AND NATURAL	. GAS	
OIL				
TRANSPORTER GAS				
OPERATOR				
I. PRORATION OFFICE				
Operator				
Gulf 011 Corporation				
Address				
Reason(s) for filing (Check proper bo	Marico 88240	Other (Please explain)		
New We!1	Change in Transporter of:	Office (1 rease explain)		
Recompletion	Oil Dry Go	as T		
Change in Ownership	Casinghead Gas Conde	ensate 🔲		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	Well No. Fool Name, Including F	Formation Kind of Le	ase Lease No.	
Lease Name	ļ)	
Los G State	3 Denton-Devor		State 53517	
	980 Feet From The South Lin	996	m The Lest	
Unit Letter I ; 1	P80 Feet From The South Li	ne and reet ro	m ine	
Line of Section 2	ownship 15-8 Range	37-E , NMPM, L	County	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of O	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
Shell Pipe Line Corpo	eration	Box 1910, Madland, 1	proved copy of this form is to be sent)	
Name of Authorized Transporter of Co				
Tipperary Resources	Unit Sec. Twp. Rge.	500 West Illinois, Repair of the second seco	Holand, Texas 79701	
If well produces oil or liquids, give location of tanks.	I 2 15-5 37-B	Yes	Unknown	
			Otherway	
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
Designate Type of Completi	ion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Periorations				
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u>.i</u>		
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load (lepth or be for full 24 hours)	oil and must be equal to or exceed top allow	
OII. WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run 10 Tailes	Date 61 1551			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF	
· · · · · · · · · · · · · · · · · · ·				
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bals. Condensate/MMCF	Gravity of Condendate	
The state of the back not be	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	I mind bressme (Sinc-In)	Committee (Committee)		
	NOT	OII CONSED	VATION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NUE	UIL CONSER	VALION COMMISSION	
y tangen and an attachment	regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied	with and that the information given		fine 1	
above is true and complete to the	he best of my knowledge and belief.	BY		
Object		TITLE JANAGE ALSO	TO THE STATE OF TH	
ORIGINAL C. D	SIGNED BY		in compliance with RULE 1104.	
<u>~ ₽, 8</u> 0	DRLAND	re able to a compact for all	towable for a newly drilled or deepend	
(Sia	nature)	well, this form must be accome tests taken on the well in ac	nanied by a tabulation of the deviation	
Area Production Manag		tests taken on the well in ac	must be filled out completely for allow	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OIL CONSERVATION COMM.