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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2157, Hobbs, New Mexico			
Lease Lea State "B"	Well No. 3	Unit Letter I	Section 2	Township 15-S	Range 37-E		
Date Work Performed 1-30, 2-13-1962	Pool Benton	County Lea					

THIS IS A REPORT OF: *(Check appropriate block)*

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Acidising

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 12,743', PBD 12,550'
Acidised as follows:

Pulled rods and tubing. Reran tubing with Baker anchor type seal assembly and latched into Baker Model "D" packer at 12,043'. Hot oiled tubing with 50 bbls lease oil. Loaded casing-tubing annulus with 262 bbls lease oil. Treated formation down tubing with 20,000 gals 15% NE Acid. Injected 1500, 7/8" RCMB sealers continuously after first 1000 gals thru out treatment. Pressure increased from 1600# to 4300#, indicating good ball action. AIR 6.8 bpm. TP 1600 - 4300#. CP 1000# applied and increased to 2800#, indicating communication thru packer. Pulled tubing and Baker anchor seal assembly. Found latch section of Baker model "D" packer had broken off. Ran tubing with Baker model H packer and set packer at 12,016', seating nipple at 12,013'. Ran rods and pump. Placed well on production.

Witnessed by H. A. Maloch	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3815	T D 12,743'	P B T D 12,550'	Producing Interval 12,160 - 12,480'	Completion Date 6-5-52
Tubing Diameter 2-3/8" & 2-7/8"	Tubing Depth 12,012'	Oil String Diameter 7"	Oil String Depth 12,579'	
Perforated Interval(s) 12,160 - 12,480'				
Open Hole Interval ---		Producing Formation(s) Lime		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12-5-61	82	---	5	---	---
After Workover	2-13-62	136	---	16 BAR	---	---

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <i>[Signature]</i>
Approved by <i>[Signature]</i>	Title Area Production Manager	Company Gulf Oil Corporation
Date <i>[Signature]</i>		