

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

June 6, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation, Lea State "G" Well No. 3 in NE 1/4 SE 1/4
Company or Operator Lease

section 2, T. 15S, R. 37E, N.M.P.M. Denton Pool Lea County

Please indicate location: Elevation 3815' Spudded 11-18-51 Completed 6-5-52

Total Depth 12,743' P.B. 12,550'

Top Oil/Gas Pay 12,160' Top Water Pay
Initial Production Test: Pump Flow 472 (BOPD OR CU. FT. GAS PER DAY)

Based on 118 Bbls. Oil in 6 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1-3/4"

Tubing (Size) 2-3/8" 12,483' Feet

Pressures: Tubing 65# Casing Packer

Gas/Oil Ratio 1076 Gravity 46

Casing Perforations:

12,480-12,340' 12,260-12,160'

Unit letter: I

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	342'	350
9-5/8"	4668'	2000
7"	12,579'	200

Acid Record:

1000 Gals 12,479' to 12,477'
4000 Gals 12,479' to 12,477'
5000 Gals 12,477' to 12,475'
15,000 12,477' 12,475'

Shooting Record:

Qts to
Qts to
Qts to

Show of Oil, Gas and water

S/39 bbls oil in 9 1/2 hrs.
S/52 bbls oil in 8 hrs.
S/21 bbls oil in 7 hrs.
S/58 bbls oil in 3 hrs.
S/
S/
S/
S/

Natural Production Test: Pumping 0 Flowing

Test after acid or shot: Pumping 472 Est. Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2110'
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4660'
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo 8110'
T. Penn
T. Miss

T. Devonian 12,160'
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Wolfeamp-Limestone 9270'

Date first oil run to tanks or gas to pipe line: June 5, 1952

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: Request that this well be placed in the Proration Schedule
on a production basis effective June 5, 1952

This drilling unit contains 40 acres.

Gulf Oil Corporation
Company or Operator

By: [Signature]
Signature

Position: Area Prod. Supt.

Send communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

APPROVED 10 - 10, 1952

OIL CONSERVATION COMMISSION

By: [Signature]

Title: () Oil & Gas Inspector