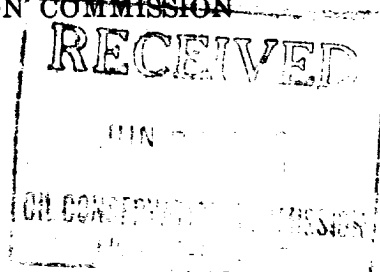


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation Company or Operator **Lee State "B"** Lease
Well No. **3** in **NE SE** of Sec. **2** T. **15-S**
R. **37-E**, N. M. P. M., **Denton** Field, **Lee** County.
Well is **1980** feet **North** of the **South** line and **990** feet west of the East line of **Sec. 2-15S-37E**
If State land the oil and gas lease is No. **53517** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Gulf Oil Corporation-Fert. Worth Prod. Div.** Address **Box 1290, Ft. Worth, Texas**
Drilling commenced **11-18-51** 19____ Drilling was completed **6-5-52** 19____
Name of drilling contractor **Bixilya Drilling Company** Address _____
Elevation above sea level at top of casing **3815** feet.
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **12,160'** to **12,480'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8"	48#	SRT	SS	342'				
9-5/8"	36 & 40#	SRT	SS	4668'				
7"	26-29-32#	SRT	SS	12,579'			12,480' 12,340'	Prod.
							12,260' 12,160'	Prod.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	361'	350	HOWCO		
12-1/4"	9-5/8"	4685'	2000	HOWCO		
8-3/4"	7"	12,995'	1050	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		2-Acid 1% Reg.	1000 gal.	5-26-52	12,479-12,477'	
		2-Acid 1% NE	4000 gal.	5-27-52	12,479-12,477'	
		3-Acid 1% NE	5000 gal.	6-1-52	12,477-12,475'	
		4-Acid 1% NE	15,000 gal.	6-3-52	12,477-12,475'	

Results of shooting or chemical treatment

1-69 bbl oil in 9 1/2 hrs **2-152 bbl oil in 8 hrs.**
3-21 bbl oil in 7 hrs **4- 58 bbl oil in 3 hrs.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **12,743'** **FBTD 12,550'** feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing **June 6, 1952** 19____
The production of the first 24 hours was **472 Est.** barrels of fluid of which **99.6** % was oil; **0** % emulsion; **4 Acid** % water; and **0** % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Bixilya Drilling Company Driller _____ Driller _____
Glenn Stach - Gulf Oil Corp. Driller _____ Driller _____
Drilling Foreman

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico **June 18, 1952**
Place Date
Name **C. O. Borland**
Position **Asst Area Prod. Supt.**
Representing **Gulf Oil Corporation** Company or Operator.
Address **Box 2167, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	56'		Surface Sand and Rock
	366		Sand Rock and Red Bed
	1087		Red Bed
	1330		Red Bed and Shells
	1414		Red Bed, Anhydrite and Shells
	1737		Red Bed, Anhydrite and Sand
	1878		Red Bed and Anhydrite
	2309		Red Rock and Anhydrite
	3084		Anhydrite and Salt
	3305		Anhydrite and Salt Streaks
	3493		Anhydrite and Gyp
	3625		Anhydrite
	3727		Anhydrite and Gyp
	4030		Anhydrite
	4075		Anhydrite and Gyp
	4212		Anhydrite and Red Rock
	4264		Anhydrite
	4305		Anhydrite and Sharp Sand
	4390		Anhydrite and Lime
	4485		Anhydrite, Gyp and Lime
	4518		Anhydrite and Lime Streaks
	4533		Lime
	4554		Anhydrite and Lime
	4559		Anhydrite and Gyp with Lime Streaks
	4672		Anhydrite and Lime
	5832		Lime
	6043		Lime and Sand
	6148		Lime
	6355		Lime and Sand
	6389		Lime
	6440		Lime and Sand
	6498		Lime
	6525		Sandy Lime
	9046		Lime
	9059		Sandy Lime
	9555		Lime
	9572		Lime and Chert
	9786		Lime
	10,030		Lime and Chert
	10,090		Lime and Shale
	10,610		Lime
	10,893		Lime and Shale
	10,905		Lime
	10,936		Lime and Shale
	10,946		Lime, Shale and Chert
	10,958		Lime and Shale
	10,965		Lime, Shale and Chert
	11,843		Lime and Shale
	11,848		Lime
	12,206		Lime and Shale
	12,225		Lime
	12,743		Lime and Shale
	12,550'	PSTD	