## NEW MEXICO OIL CONSERVATION COMMISSION

NE NE	W MEXICO	OIL CONSE	RVATION CON	AM1551OF	TEN THE STORY		
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MI	SCELLAN	EOUS RE	PORTS ON	I WEL	LS		
				9	JUNI	3 1952	
Submit this report in triplicate	to the Oil Conse	ervation Commi	ssion District Offic	ce within the	n days after tl	he work specified	
is completed. It should be signed of casing shut off, result of plugg	and filed as a reging of well, and	port on beginnii 1 other importai	ng drilling operations, eve	ons, results n though	Olish BNSEKVA	witnessed by an	
of casing shut off, result of pluggagent of the Commission. See ac	dditional instruc	ctions in the Ru	iles and Regulatio	ns of the	ommissio BE	SOFFEE	
			t by checking belo				
REPORT ON BEGINNING DRI	LING	<u> </u>	REPORT ON	REPAIRIN	G WELL		
OPERATIONS							
REPORT ON RESULT OF SHOO CHEMICAL TREATMENT O	ACID	REPORT ON PULLING OR OTHERWISE ALTERING CASING			ISE		
REPORT ON RESULT OF TEST SHUT-OFF	OF CASING		REPORT ON	DEEPENIN	IG WELL		
REPORT ON RESULT OF PLUG	CINC OF WEI	T.					
TEI OILI OILIESCEI OF TEOC						<u> </u>	
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-		June	4, 1952	·····	Hobbs,	New Mexico	
Following is a report on the work	done and the res	sults obtained un	ider the heading n	oted above a	t the		
Gulf Oil Corporation	Le	a State "G	H	Well No	. 3	in the	
Company or f	Operator		Lease				
NE SE	of Sec	2	T 15-5	, R	ه-)ر	, N. M. P. M.,	
Denton	Pool		Lea			County.	
		Marr 27					
The dates of this work were as fol	lows:	F35.J 2. ( )	±//2			/**··	
Notice of intention to do the work	(was not)	submitted on Fo	orm C-102 on			19	
nd approval of the proposed plan	was not) o	btained. (Cross	out incorrect word	s.)			
			NE AND RESUL			_	
On May 27,	1952 a <b>ci</b> di	Lzed w/4000	gallons 15%	NE acid	by Dowel	<u>l</u>	
thru 2-3/8" tub	ing w/perfo	orations in	anchor at 1	2,479–12	,477' AC	id on	
bottom at 12:40	PM 27th. 1	P 2000# to	300#. Casin	g packer	2200-100	∪#• shed	
Average injecti w/48 bbls oil.	On rate 40	gar per mu	n. Injection	•O7. PM 5	-27-52.	Direct	
W/48 BBIS OII.	Duracton 2	ibuts. out	compressor v	.0( 111 )	~1" )~4		
RESULTS: S	tarted swal	bbing at 2:	40 PM 27th.	Swabbed	48 bbls o	il &	
LA bbls acid wa	ter in $6-1/$	4 hours en	ding 8:55 PM	. KO and	flowed 5	2 bbls	
acid water & 14	52 bbls 45 g	gravity oil	thru 2-3/8"	tubing	wide open	in	
8 hours ending	5:00 AM 281	th. Gas vo	lume 24 hour	rate 38	2,600 cu.	ft.	
TP 75#, CP Pack	er. Report	ending May	28, 1952, 5	:00 PM.			
Clen Stach		Gulf Oi	1 Corporatio	n	Drillin	g Foreman	
Vitnessed by Glen Stach	Name		Company			Title	
APPROVED:			I hereby swear or		t the informat	tion given above	
OIL CONSERVATION	COMMISSION		is true and correct		7 .	• 15.	
1 LOG WELL CA	114 1	ame	Name	De La	to the		
Oil & Gas Inspector	, J N		Position Ar	ea Prod	Supt.		

Address Box 2167, Hebbs, New Mexice

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