

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	7"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL		

Hobbs, New Mexico

Place

May 20, 1952

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Gulf Oil Corporation Lea State "C" Well No. 3 in NE SE  
Company or Operator Lease  
of Sec. 2, T. 15 S, R. 37 E, N. M. P. M., Denton Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On May 16, 1952 ran 284 jts, 12,579' of 7" OD 8 Rnd Thd, 26-29-32# N-80 & S-95 SS casing w/33 B&W scratchers & 7 centralizers from 12,595'-12,100' & 4 B&W centralizers from 9450'-9160', all straight type. Lost returns while running casing @ 10,740'. Pumped mud in hole and continued to run casing. Set and cemented at 12,595' w/200 sacks 4% gel slow set Trinity cement, plug at 12,524'. Maximum pressure 1100#. Casing in hole from bottom up, 47 jts, 1844' 32# N-80 LT&C, 59 jts 2425' 29# N-80 LT&C, 149 jts, 6909' 26# S-95 ST&C, 28 jts, 1371' 29# S-95 ST&C, 1 jt, 30' 32# S-95 ST&C on top. Had plug pumped half way down and got partial returns of mud, 100% circulation when job completed. WOC 12 hours. Ran HOWCO temp survey, top cement behind 7" casing at 11,140'. Perforated 7" casing at 11,090' by HOWCO w/2, 1/2" bullet holes. Set HOWCO cement retainer in 7" casing at 11,040' & cemented thru perforations in casing at 11,090' w/850 sacks 4% gel Trinity inferno cement. Maximum pressure 1100#. Howco temp survey in 12 hours, top cement behind 7" casing at 8095'. Left 10' cement above retainer. Job completed 3:00 PM 5-19-52.

Propose to drill plug and test casing shut-off 3:00 PM 5-21-52.

Approved \_\_\_\_\_, 19\_\_\_\_\_  
except at follows:

Gulf Oil Corporation

Company or Operator

By Charles Taylor

Position

Area Prod. Supt.

Send communications regarding well to

Name Gulf Oil CorporationAddress Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION,

By \_\_\_\_\_

Title \_\_\_\_\_