

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	N/A
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-2504

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

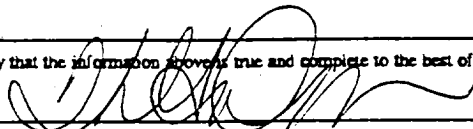
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name State "A"
2. Name of Operator Ultramar Production Company	8. Well No. 1
3. Address of Operator 16825 Northchase Dr., Ste. 1200 Houston, Texas 77060	9. Pool name or Wildcat Denton (Devonian)
4. Well Location Unit Letter H : 2310 Feet From The N Line and 990 Feet From The E Line Section 2 Township 15-S Range 32-E 37 NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3814' D.F.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/3-1/2" csg gun and added perfs from 12,396' - 12,402', 12,406' - 12,408', 12,420' - 12,429', 12,441' - 12,450', 12,456' - 12,464', 12,479' - 12,488', 12,504' - 12,507', 12,522' - 12,528'. (106 holes total). RU Halliburton and set RBP at 12,614' ELM and spotted 300 gals MOD 202 acid. Set pkr at 12,540' and pumped 3000 gals 15% NEFE acid at 3.6 BPM, incr to 6 BPM w/2100#. Reset RBP at 12,540' and pkr at 12,434' and pumped 2000 gals 15% NEFE HCL acid at 3.7 BPM drpg 5 balls/4 bbls acid at 700#, no ball action. Incr to 5.6 BPM, no ball action. Reset RBP at 12,434' and pkr at 12,280' and pumped 700 gals MOD 202 acid at 3.6 BPM w/1300#. Pumped 4000 gals 15% NEFE HCL acid incrg FR/1400 - 4400#, no ball action. Flshd w/68 BSW, had 1400# ISIP, 800# in 5 mins and 400# in 15 mins. Reset RBP at 12,614' and pkr at 12,280'. Swab. POOH w/tbg, pkr and RBP. RIH latched into RBP. POOH LD 2-7/8" wrkstrng, pkr and RBP. RIH w/meter, pumps, 2-7/8" prod tbg and cable. RIH w/sub pump. NU wellhead and started sub pump. RD W/O unit and reld well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE		TITLE	Regulatory Assistant	DATE	1-28-91
TYPE OR PRINT NAME	Tanya L. Gordon		713/875-8758.	TELEPHONE NO.	

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: