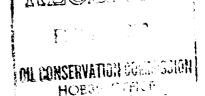


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



1952

Position General Production Superintendent

Representing Company or Operator.

Address EGE 210 - Magnolia, Arlaness

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

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work done on it so far as can be determined from available records.	ct record o	of the well and a
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FORMATION RECORD

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Surface	2,150	2,150	Red shale and sandy red shale
2,150	2,980	830	Ambjdrite and red shale
2,980	4,680	1,700	Red shale with streaks of limestone
4,68 0	5,252	572	Massive dolomite, stronks of gray & black shale, stronks of chart
5,252	6,252	1,000	Massive dolomite, streaks of gray & black shale, streaks of chert with increasing dolomite.
6,252	8,070	1,816	Dolomite - streeks of dark shale, & enhydrite
8,070	9,150	1,080	Lime; dolomite with streaks black shale
3,150	10,435	1,285	Dolomite & lime, streaks of green & black shale and chert.
10,435	10,910	475	Dolomitic lime with streaks black shale & chert
10,910	11,045	135	Line and chert
11,045	11,260	215	Shale and lime
11,260	11,990	73€	Delomite and lime
11,390	12,240	250	Shale with streaks of line
12,240	12,695	455	Dolomite and lime
	12,695		Total Depth run b. Schlusberger
	12,700		Total Depth by Driller

FORMATION TOPS By Schlumberger

Formation	Top	Sub-Sea	
Anhydrite	2,185	- 1,629	
Yates	3,150	- 664	
San Andres	4,68 0	- 866	
Glerietta	6,250	- 2,436	
Tubbs	7,380	- 3,566	
ody	8,068	- 4,254	
Wolfcamp	9,150	- 5,336	
Penn.	10,645	- 8,831	
Nies.	11,26	- 7,446	
Devonian	12,240	- 8,426	
Glorietta Tubbs Ado Wolfcamp Penn. Hiss.	6,250 7,380 8,068 9,150 10,645 11,260	- 2,436 - 3,566 - 4,294 - 5,336 - 8,831 - 7,446	