

It is necessary that Form C-104 be filed before this form can be approved and completed oil or gas well.

initial allowable be assigned to any

RECEIVED

FEB 25 1952

OIL CONSERVATION COMMISSION  
HOBBBS-OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL

Company or Operator..... McAlester Fuel Company ..... Lease..... State "A"  
Address..... Box 210 - Magnolia, Arkansas ..... Box 210 - Magnolia, Arkansas  
(Local or Field Office) (Principal Place of Business)  
Unit..... H ..... Wells No. A-1 Sec. 2 T. 15S R. 37E Pool Denton - Devonian County..... Lea  
Kind of Lease..... State Land Les. No. E-2504 ..... Location of Tanks..... On lease  
Transporter..... Service Pipe Line Company ..... Address of Transporter..... Box 337, Midland, Texas  
(Local or Field Office)  
..... Box 1979-Tulsa, Oklahoma ..... Percent of oil to be transported..... 100 ..... Other transporters authorized  
(Principal Place of Business)  
to transport oil from this unit are..... None ..... %  
REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 22nd day of February, 195 2

McAlester Fuel Company

(Company or Operator)

By.....

Title..... General Production Superintendent

Approved:..... 2 - 95 ..... 195 2

OIL CONSERVATION COMMISSION

By.....

Oil & Gas Inspector

(See Instructions on Reverse Side)

## INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISS 1  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

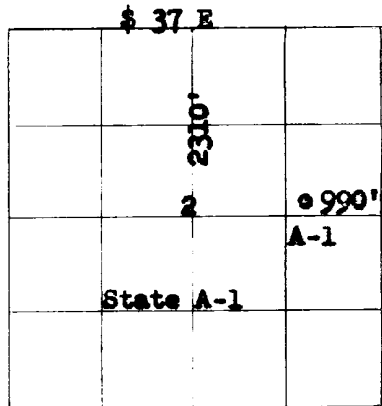
Magnolia, Arkansas  
Place

February 21, 1952  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

McAlester Fuel Company State Well No. A-1 in SW 1/4 SE 1/4 NE 1/4  
Company or Operator Lease  
section 2, T. 15S, R. 37E, N.M.P.M. Denton Devonian Pool Lea County

Please indicate location: Elevation 3814' D.F. Spudded 9/22/51 Completed 2/21/52



Total Depth 12,700' P.B. 12,698'

Top Oil/ ~~Gas~~ 12,240 Top Water Pay -

Initial Production Test: Pump Flow 492 (BOPD ~~3000~~)

Based on 205 Bbls. Oil in 10 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 18/64"

Tubing (Size) 2-3/8" OD EUR @ 12,600 Feet

Pressures: Tubing 900# Casing Packer

Gas/Oil Ratio 794/1 Gravity 46.8° A.P.I.

Casing Perforations:

12,563'-12,572'; 12,577'-12,586'; 12,590'-12,600'; 12,604'-12,608';

Unit letter: H

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	362	409
9-5/8"	4721	1748
5-1/2"	12,684	1174

Acid Record:

4500 Gals 12,563 to 12,608  
Gals to  
Gals to

Show of Oil, Gas and water

S/  
S/  
S/  
S/

~~xxxxxx~~ Record of Perforations

36 ~~shots~~ 12,563 to 12,572  
36 ~~xxx~~ 12,577 to 12,586  
40 ~~xxx~~ 12,590 to 12,600  
16 12,604 to 12,608

S/ Oil and Gas  
S/ Oil and Gas  
S/ Oil and Gas  
S/ Oil and Gas  
S/ Oil and Gas

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 492 BOPD Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2155  
T. Salt  
B. Salt  
T. Yates 3150  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres 4,680  
T. Glorieta 6,250  
T. Drinkard  
T. Tubbs 7,389  
T. Abo 8,068  
T. Penn 10,645  
T. Miss 11,260

T. Devonian 12,240  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: February 21, 1952

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

McAlester Fuel Company  
Company or Operator

By: \_\_\_\_\_

[Signature]  
Signature

Position: General Production Superintendent

Send communications regarding well to:

Name: McAlester Fuel Company

Address: Box 210 - Magnolia, Arkansas

APPROVED 2 - 25, 1952

OIL CONSERVATION COMMISSION

By: [Signature]

Title: \_\_\_\_\_