## District I P() Bax 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

1.0rm C-104 Revised February 10, 1994

District II NO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

Section   Sect
Samson   Resources   Company   Samson   Plaza   Two West   Second Street   Tulisa, OK   74103-3103   Two West   Second Street   Tulisa, OK   74103-3103   Typerty Code   CH-Effective June   17290   Typerty Code   Typerty Code   Typerty Code   CH-Effective June   Typerty Code   Typer
Samon Plaza   Two West Second Street   Tulsa
Those West Second Street Tulsa, OK 74103-3103  **Aff Number** 30-052-05243  Denton Wolfcamp  **Pool Name**    Pool Name**   Pool Name**   Pool Name**   Pool Code**   Poperty Code**   Code**   Poperty Code**   Poperty Code**   Poperty Name**   Pool
"Art Number
17290   172900   172900   172900   172900   172900   172900   172900   17290
Troperty Code
State A (State Lise #-E-2504)   2
UI or lot no.   Section   15S   37E   Lot Lide   Feet from the   2210   North   Pop   East   Lea   Lea    "I Bottom Hole Location  UL or lot no.   Section   Towaship   Range   Lot Ida   Feet from the   North/South line   Feet from the   East/West line   County    "I Lee Code   "Producted Nethod Code   "Gas Connection Date   "C-129 Fermit Number   "C-129 Effective Date   "C-129 Expiration D    III. Oil and Gas Transporter   "Transporter Name and Address   "Pop   "O/G   "Pop   "O/G   "Pop   "O/G   North   Pop   North/South line   Feet from the   East/West line   County    III. Oil and Gas Transporter   "Transporter Name and Address   "Pop   "O/G   "Pop   "Pop   North   Pop   North
H 02 ISS 37E 2210 North 990 East Lea  "Bottom Hole Location  ULor lot so. Section Township Range Lot Ido Feet from the North/South line Feet from the East/West line County  "Lac Code "Producing Method Code "Gas Connection Date S /1/70  III. Oil and Gas Transporters  "Transporter Group P O Box 591 Tulsa, OK 72102  011447  J.L. Davis 0756630  G 211 N. Colorado Midland, TX 79701-4696  IV. Produced Water  "Pop ULSTR Location and Description  "Pop O756650  V. Well Completion Data  "Ready Date "Ready Date "Depth Set "Depth Set "Secks Cement No. 10 County Perforations of the Part of
Topic   Topi
Use Fod no   Section   Township   Range   Lot Ida   Feet from the   North/South line   Feet from the   East/West line   County
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S P 5/1/70  III. Oil and Gas Transporters  "Transporter and Address and Description O756610  O00734 Amoco Production Company P O Box 591 Tulsa, OK 72102  O11447 J.L. Davis 211 N. Colorado Midland, TX 79701-4696  IV. Produced Water  "POD ULSTR Location and Description O756650  V. Well Completion Data  "Pod ULSTR Location and Description Path Spud Date Proforations and Pro
III. Oil and Gas Transporters  "Transporter and Address and Description O756610  O00734
"Transporter CORRD GORD  O00734  Amoco Production Company P O Box 591 Tulsa, OK 72102  O11447  J.L. Davis 211 N. Colorado Midland, TX 79701-4696  IV. Produced Water  "POD ULSTR Location and Description  V. Well Completion Data  "Spud Date "Ready Date "Ready Date "Casing & Tubing Size "Depth Set "Sacks Coment  "Hole Size "Casing & Tubing Size "Depth Set "Sacks Coment  VI. Well Test Data
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Tulsa, OK 72102  011447  J.L. Davis 211 N. Colorado Midland, TX 79701-4696  IV. Produced Water  "POD ULSTR Location and Description 0756650  V. Well Completion Data  "Ready Date "Ready Date "TD "PBTD "Perforations  "Note of the product of the pro
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211 N. Colorado Midland, TX 79701-4696  IV. Produced Water  "POD ULSTR Location and Description 0756650  V. Well Completion Data  "Ready Date "Ready Date "TD "PBTD "Perforations  "Spud Date "Casing & Tubing Size "Depth Set "Sacks Cement  VI. Well Test Data
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* Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement  VI. Well Test Data
VI. Well Test Data
N.C. D.
Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressu
"Choke Size "Oil "Water "Gas "AOF "Test Metho
** Choke Size 4 Oil 4 Water 5 Gas AOF 1 est Niction
"I hereby certify that the rules of the Oil Conservation Division have been complied
with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION ORIGINAL TO NOT THE PROPERTY OF THE PROPERTY
Signature: Amo of for l
HEILUX NECETION
Printed name: Title:
Title Part Leed Approval Date:
Title: PRODUCTION Conclust Approval Date: JUN 20 1996
Title: Pacouction analyst Approval Date: JUN 20 1996
Title: PROPECTION Conclust  Date: 5/29/96 Phospie: 918 583-1791

## New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gae volumes at 15,025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted walls.

Fill out only eactions I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- Operator's name and address 1.
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- 3.

Reason for filing code from the following table:

NW Naw Well

RC Recompletion

CH Change of Operator

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.

- The API number of this well 4.
- Б. The name of the pool for this completion
- B The pool code for this pool
- 7 The property code for this completion
- The property name (well name) for this completion
- The well number for this completion 9.
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- Lease code from the following table:

Federal State

Fee . Jicarilla

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- Navajo Uta Mountain Uta Other Indian Triba
- The producing method code from the following table: 13.

- Pumping or other artificial lift
- MO/DA/YR that this completion was first connected to a gas transporter 14
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17 completion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:

, v<sup>1</sup> ·...

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- MO/DA/YR drilling commenced 25.
- 26. MO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- 30. inside diameter of the well bo
- Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and
- Number of eacks of cament used per casing string 33

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced
- 35. MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed 36.
- 37 Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- 41. Barrels of oil produced during the test
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D
- The method used to test the well:

  F Flowing
  P Pumping
  S Swabbing
  If other method please write it in. 45.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.