

Submit to County
Agriculture Lands Office
P.O. Box 1040, Santa Fe, NM 87504

Submit to
P.O. Box 2088, Santa Fe, NM 87504

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-79
See instructions
on bottom of page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR
Operator: Williams-Cody, Inc. New API No. 30-025-05243
Address: 16825 Northchase Drive, Suite 1200, Houston, Texas 77060-6080
Attachments for Filing (Check proper box):
New Well ☐ Change in Transportation of: Oil ☐ Dry Gas ☐
Recompletion ☐ Commingled Gas ☐ Continuous ☐
Change in Operator ☒
If change of operator give name and address of previous operator: Ultramar Oil & Gas Ltd. (same as above)

II. DESCRIPTION OF WELL AND LEASE
Lease Name: State "A" Well No.: 2 Pool Name, including Formation: Denton (Wolfcamp) Kind of Lease: State
Location: Unit Letter H : 2210 Feet From The North Line and 990 Feet From The East Line
Section 2 Township 15-S Range 37-E North Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Approved Transporter of Oil ☒ or Commingled ☐ Address (Give address to which approved copy of this form is to be sent):
Amoco Pipeline P.O. Box 3092 - Houston, TX 77210
Name of Approved Transporter of Commingled Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent):
J.L. Davis P.O. Box 3179 - Midland, Texas 79702
If well produces oil or natural gas estimate of barrels: Line H Sec 2 Twp 15-S Rng 37-E Is gas actually estimated? Yes When? 5-1-70

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ Water Well ☐ Workover ☐ Leaking ☐ Plug back ☐ Shale hole v ☐ Diff hole v ☐
Date Started: Unit Control Agency to Prod. Log Agency P.E.T.D.
Estimate (IDF, RCE, RT, GA, etc.) Name of Producing Formation Top of Producing Formation Shale Depth
Perforations Cemented Casing Depth
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after completion of well unless oil and gas must be tested in or cleared and allowable for that month or be for full 24 hours.)
Date First Pump Oil into Tank Date of Test Producing Interval (From, pump, gas lift, etc.)
Length of Test Casing Pressure Casing Pressure Casing Size
Actual Prod. During Test Oil - Barrel Water - Barrel Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Well Completion/MCF/D Survey of Completion
Producing Interval (From, direct ft.) Casing Pressure (Barrel) Casing Pressure (Barrel) Casing Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been followed and that the information given above is true and correct to the best of my knowledge and belief.
Ann Curtis
Signature
Ann Curtis, Supervisor-Prod. Records
Printed Name
12-28-92 (713) 875-8701
Date Telephone No.

OIL CONSERVATION DIVISION
Date Approved
By ORIGINAL SIGNATURE OF DIVISION
Title

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.